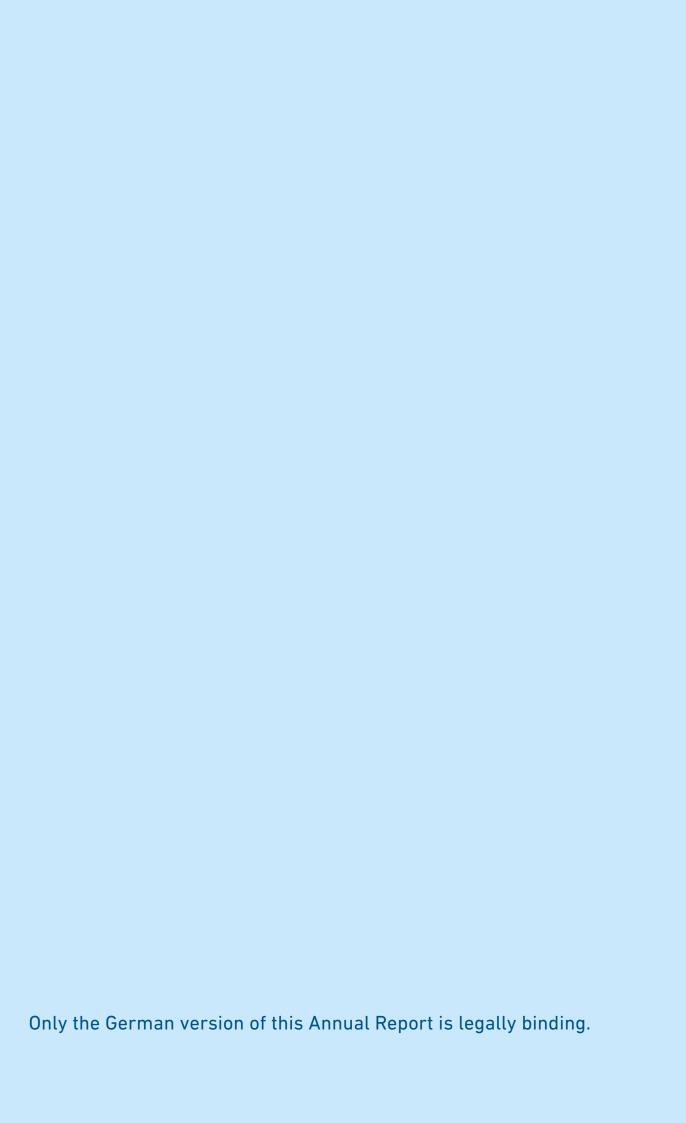


Uniper SE Financial Statements pursuant to German GAAP and Combined Management Report for the Financial Year 2016

Annual Report



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The Management Report for Uniper SE is combined with the Management Report for the Group; the Combined Management Report is published in the Annual Report 2016 of the Uniper Group. Uniper SE's Financial Statements and Combined Management Report for the financial year 2016 will be published in the German Federal Gazette ("Bundesanzeiger") and are accessible via the website of the business register.

Balance Sheet of Uniper SE

			December 31,
€ in millions	notes	2016	2015
Financial assets	(1)	11,463.0	4,367.4
Fixed assets		11,463.0	4,367.4
Receivables and other assets	(2)	10,576.2	787.6
Securities	(3)	150.0	-
Liquid funds	(4)	51.9	1.1
Current assets		10,778.1	788.7
Accrued expenses	(5)	6.0	-
Asset surplus after offsetting of benefit obligations	(6)	0.3	-
Total assets		22,247.4	5,156.1
Capital stock (Conditional Capital € 145.1 million)		622.1	283.4
Additional paid-in-capital		10,824.9	4,068.1
Retained earnings		24.5	15.8
Net income available for distribution		201.3	-
Equity	(7)	11,672.8	4,367.3
Provisions for pensions and similar obligations	(8)	29.6	-
Provisions for taxes		219.3	-
Other provisions	(9)	62.0	0.1
Provisions		310.9	0.1
Bonds		500.0	-
Liabilities to banks		800.3	-
Liabilities to affiliated companies		8,852.8	788.7
Other liabilities		97.9	-
Liabilities	(10)	10,251.0	788.7
Deferred income		12.7	-
Total equity and liabilities		22,247.4	5,156.1

Income statement of Uniper SE

€ in millions	notes	2016	2015
Other operating income	(11)	1,100.7	-
Personnel expenses	(12)	-60.3	-
Other operating expenses	(13)	-1,293.4	-0.1
Income from equity investments		741.8	-
Other interest and similar income	(14)	53.0	0.1
Interest and similar expenses	(14)	-23.2	-
Income from Profit transfer agreements		192.3	787.6
Expenses from loss absorption		-337.5	-
Taxes	(15)	-163.4	-
Net income before transfer of result		210.0	787.6
Profit transferred under profit-and-loss transfer agreement ¹		-	-787.6
Net income		210.0	-
Transfer to other retained earnings		-8.7	-
Net income available for distribution		201.3	-
¹ In the previous year there was a control and profit-and-loss transfer agreement with	n E.ON Beteiligungen Gmbl	l in place	

Uniper SE Notes to the 2016 Financial Statements

Fixed-asset movement schedule of Uniper SE

	Acquisition costs				Cumulative Amortization	depreciation		
€ in millions	January 01, 2016	Additions	Disposals	December 31, 2016	December 31, 2016/2015	December 31, 2016	December 31, 2015	for the fiscal year 2016
Shares in affiliated companies	4,367.4	7,095.5	-	11,462.9	-	11,462.9	4,367.4	-
Other loans	-	0.1	-	0.1	-	0.1	-	-
Financial assets	4,367.4	7,095.6	-	11,463.0	-	11,463.0	4,367.4	-
Fixed assets	4,367.4	7,095.6	-	11,463.0	-	11,463.0	4,367.4	-

Notes

General Principles

Uniper SE (formerly Uniper AG), with its registered office in Düsseldorf, Germany, is registered with the district court of Düsseldorf in the company register under the number HRB 77425.

The annual financial statements and the management report were prepared in accordance with the provisions of the German Commercial Code (HGB) in the version of the Accounting Standards Implementation Act (BilRUG) and the Regulation on the Statute for a European Company (SE) in combination with the Stock Corporation Act (AktG) as well as the Law on Electricity and Gas Supply (Energy Industry Act, or EnWG).

Uniper SE is a large corporation.

The financial statements are denominated in euros (€). Amounts are given in millions of euros (€ million).

The fiscal year corresponds to the calendar year.

To improve the transparency and clarity of the presentation, individual items are summarized in the balance sheet and in the income statement in accordance with Section 265 para 7 no. 2 HGB, and are presented individually and explained in the notes to the financial statements. The income statement was prepared using the total cost method.

The figures for the 2016 fiscal year are substantially influenced by transactions related to the spin-off from the E.ON Group. This is why a comparison with the previous year's figures is only possible in a limited way.

At the end of November 2014, E.ON SE, Düsseldorf, announced its plan to bundle the E.ON generation segment (except the German nuclear energy business and its associated activities), the E.ON focus region of Russia, the E.ON Global Commodities segment, the Russian E.ON business activities of the E.ON exploration & production segment, the E.ON hydropower business unit, and the Brazilian E.ON business activities of the E.ON segment other Non-EU Countries into a new group called Uniper, and to prepare an initial public offering in the course of a spin-off, with the issuance of new Uniper shares to the shareholders of E.ON SE.

These segments and activities have been led under the Uniper name since January 1, 2016, to prepare for this spin-off. The legal restructuring completed at the beginning of the 2016 fiscal year bundled the entire operative Uniper business into the direct subsidiary Uniper Holding GmbH, Düsseldorf (previously E.ON Kraftwerke 6. Beteiligungs-GmbH, Hanover) and its direct and indirect subsidiaries. The shareholders of Uniper Holding GmbH are Uniper SE (46.65%) and Uniper Beteiligungs GmbH (53.35%), Düsseldorf. Uniper Beteiligungs GmbH was a sole subsidiary of E.ON SE until the effective date of the spin-off on September 9, 2016.

In the course of the restructuring, a majority voting right for Uniper SE was established in the articles of association of Uniper Holding GmbH that granted Uniper SE a majority of voting rights already before the effective date of the spin-off. The current results of Uniper Holding GmbH and Uniper Russia Holding GmbH are being completely transferred to Uniper SE due to an existing control and profit-and-loss transfer agreement.

By signed agreement on December 15, 2016 and with effect from December 31, 2016, E.ON SE, together with E.ON Beteiligungen GmbH, proposed to Uniper that they would not exercise their voting rights with regard to the election of two of the six Supervisory Board members of the shareholder representatives in the General Meeting of Uniper SE. The agreement shall ensure that, although E.ON SE continues to hold a minority share of 46.65% in the company, which represents an anticipated majority presence in the General Meeting of Uniper SE, the control over Uniper SE and hence the obligation for full consolidation of the Uniper Group in the consolidated financial statements of E.ON SE has ended.

In the course of the spin-off, employees were transferred to Uniper SE during the fiscal year, and the associated pension obligations as well as other provisions for personnel costs were undertaken.

Compliance statement under Section 161 AktG

The Management Board and the Supervisory Board of Uniper SE have submitted the statement of compliance with the German Corporate Governance Codex pursuant to Section 161 AktG in February, 2017 and provided permanent access to shareholders by means of publication on the Internet at www.uniper.energy.

Accounting, Valuation and Disclosures

The accounting and valuation principles previously applied are continuously used unless otherwise specified. The Accounting Standards Implementation Act (BilRUG) does not result in any major changes.

Assets

Fixed assets

Financial assets are measured at acquisition costs or the lower applicable market value. Contributions and mergers are stated at book value or fair value. Interest-bearing loans are accounted for at their nominal values; long-term non-interest-bearing or low-interest-bearing loans and advances are accounted for at their net present values. If the book value of financial assets measured according to these principles is above the fair value on the balance sheet date, impairment charges are recorded if a long-term loss in value is expected. When the reason for the write-down ceases to exist, a corresponding reversal of the impairment loss is recorded.

Current assets

For receivables and other assets, identifiable individual risks are taken into account by means of impairments. Receivables are recorded at their nominal value less reasonable impairments for possible default risks (lower of amortized cost and fair value). Current securities are reported at acquisition cost or lower stock exchange price or at repurchase prices.

Foreign currency receivables with a remaining term of more than one year are valued at the rate at the time of initial recognition or at the lower mid-market spot exchange rate on the reporting date. Short-term foreign currency receivables with a remaining term of one year or less are converted at the mid-market spot exchange rate on the balance sheet date, without regard to the restriction of the acquisition cost or the realization principle.

Receivables from affiliated companies are in general reported without offsetting.

Cash and cash equivalents are accounted for at nominal value. Bank balances held in foreign currency are valued at the period-end exchange rate, and paid collateral are reported at their nominal value.

Accrued expenses

Expenditures before the reporting date are reported as accrued expenses if they represent an expense for a specific period of time after this point in time. The right to optional capitalization for discounts was exercised.

Deferred taxes

Deferred taxes are determined in the tax group of Uniper SE for temporary differences between asset, liability and accrual valuations for financial accounting under HGB and for tax accounting purposes. Deferred taxes are calculated on the basis of the combined income tax rate, which is currently 31.0%. The combined revenue tax rate includes corporate tax, trade tax and the solidarity surcharge. A net tax liability would be recorded on the balance sheet as a deferred tax liability. If the net result is a tax asset, the recognition option is not exercised. The net result for 2016 was a deferred tax asset, which was not reported in the balance sheet.

Other taxes are presented among other operating expenses.

Pension plan assets

In order to cover retirement benefit obligations toward employees, corresponding funds were for the first time invested in a Contratual Trust Arrangement (CTA) in domestic fund shares and a share in a Luxembourg partnership. In additon, there are claims arising from reinsured pension obligations against the Versorgungskasse Energie VVaG (VKE), Hanover. The assets are administered by Uniper Pension Trust e.V., Düsseldorf, and are shielded from other creditors.

In June 2016, in the course of a restructuring of assets, UPT disposed of shares in the German special fund PSF (securities) at fair value and then used the entire proceeds to acquire shares in UPT Global Alternatives S.C.S. SICAV-SIF (UGA), Luxembourg. UPT centrally administers the pension plan assets as a trustee for Uniper SE. UGA is a private company under Luxembourg law that invests in real estate funds or private equity funds. Because UGA represents a pension plan asset, this company is not included in the consolidated financial statements of Uniper. If the fair value of the pension plan asset less the deferred tax items created for this purpose exceed the acquisition costs, then this amount is barred from distribution under Section 268 para 8 cl. 3 in connection with cl. 1 HGB.

The pension plan assets are valued at fair value. This valuation effect is recognized in interest income. The fair value is offset against the underlying obligations in accordance with Section 246 para 2 cl. 2 HGB. The same is done with the affiliated expenses and revenues from interest effects and from the assets to be offset. The resulting obligation surplus is posted under provisions. The fair value of the pension plan assets that exceeds obligations is reported under "Assets surplus after offsetting of benefit obligations".

Equity and liabilities

Equity

The capital stock is reported at nominal value.

Provisions

Provisions take into account all identifiable risks in the context of HGB regulations and are recognized at settlement amounts determined through reasonable commercial judgment. Other provisions include future price and cost increases if sufficient objective indicators are available for such increases. Provisions with a remaining term of more than one year are discounted by the average market interest rate for the past seven fiscal years for their remaining maturity.

Discounting was done in accordance with the legal requirements of the German Regulation on the Discounting of Provisions to the extent required.

The valuation of pensions and similar obligations was done in accordance with the internationally recognized Projected Unit Credit Method. In this method, the amount of pension obligations is calculated based on the defined benefit obligation at the balance sheet date, allowing for future salary increases. For discounting pension obligations and benefits in kind that resemble retirement benefits and are considered as a retirement benefits component, the average market interest rate published by the German Bundesbank for the past ten fiscal years is applied over an assumed remaining maturity of 15 years on the basis of the first application of Section 253 para 2 HGB in the version of the Law Implementing the Residential Real Estate Credit Regulations and Modification of Commercial Regulations. The effects from changes in interest rates are reported under interest income.

In addition, a salary growth trend and a benefit increase rate are taken into account. The actuarial provision calculations are based on the 2005 G Klaus von Heubeck actuarial tables. The earliest possible age limits in the statutory retirement program, taking into consideration the rules of the retirement age limit adjustment law of April 20, 2007, are used as the valuation end age. The contractually agreed end age is applied for employees with early retirement or semi-retirement agreements. The probability of fluctuation is also taken into account.

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With the employee transfer in January 2016, Uniper SE established a Contractual Trust Arrangement (CTA) to secure pension obligations. Uniper SE concluded a trust agreement with the independent trustee Uniper Pension Trust e.V. (UPT) for this purpose. The trustee administers the assets. Uniper SE remains the immediate obligor for pension promises.

Long-service bonus obligations are also valuated in accordance with the internationally recognized Projected Unit Credit Method. For discounting of long-service bonus obligations, loyalty holiday obligations and death benefit obligations, the average market interest rate published by the German Bundesbank for the past seven fiscal years is applied over an assumed remaining maturity of 15 years. Salary trends are also taken into account. The actuarial provision calculations are based on the 2005 G Klaus von Heubeck actuarial tables.

A duration of 2.9 years is assumed for early retirement obligations. The interest rate for these durations was derived by means of linear interpolation from the interest rates published by the German Bundesbank. Salary trends are also taken into account. The actuarial provision calculations are based on the 2005 G Klaus von Heubeck actuarial tables.

Liabilities

Liabilities are recorded at the settlement amount on the reporting date. Liabilities from affiliated companies are in general without offsetting.

Foreign currency liabilities with a remaining term of more than one year are valued at the rate at the time of initial recognition or if higher at the mean spot exchange rate on the balance sheet date. Short-term foreign currency liabilities with a remaining term of one year or less are converted to the mean spot exchange rate on the balance sheet date, without regard to the acquisition cost or realization principle.

Deferred income

Received payments before the reporting date are reported as deferred income if they represent income for a specific period after this point in time.

Other items

Derivative financial instruments

Derivative financial instruments are used to hedge against currency risks of receivables and liabilities from Group financing. The recognized underlying transactions are aggregated with the affiliated hedging transactions into portfolios that are defined separately for each currency (portfolio valuation units). Transactions contained in a portfolio are valued individually on the balance sheet date. Currency futures and swaps are valued with the forward exchange rate on the balance sheet date.

The balance of the market values and acquisition costs results in the valuation result for the portfolio. According to HGB accounting principles, a negative valuation result for the portfolio requires the regocnition of a provision for valuation units, while a positive valuation result remains unconsidered. Uniper SE accounts for the valuation units using the net hedge presentation method.

The company is integrated into the risk management system of the Uniper Group. All major identified risks are reported to the central business risk unit, where they are controlled using an integrated approach considering the Group's risk orientation and within the existing limits (value at risk).

Notes to the balance sheet

(1) Financial assets

The financial assets primarily include shares in affiliated companies. There were additions to the shares in affiliated companies in the amount of $\[mathbb{e}\]$ 7,095.5 million. In connection with the spin-off from E.ON SE, shares in Uniper Beteiligungs GmbH with a book value of $\[mathbb{e}\]$ 6,968.6 million were transferred to Uniper SE. Further disclosures regarding this transfer are made under (7) Equity.

On March 30, 2016, a payment in the amount of €126.9 million was made to the capital reserves of Uniper Holding GmbH, leading to an addition to the shares for the same amount.

A list of companies in which Uniper SE holds equity interests is included on pages 24 to 27 and is an integral part of the Notes.

(2) Receivables and other assets

Receivables from affiliated companies in fiscal year 2016 in the amount of €10,573.3 million (previous year: €787.6 million) resulted primarily from the internal group cash pooling established in 2016, as well as from enterprise agreements. Receivables have a remaining term of up to one year.

The other assets in the amount of $\ensuremath{\mathfrak{c}}2.9$ million (previous year: $\ensuremath{\mathfrak{c}}0$ million) have a remaining maturity of up to one year.

(3) Securities

Bonds acquired in 2016 are reported as current securities in the amount of €150.0 million (previous year: €0 million).

(4) Liquid funds

Bank balances amounted to €51.9 million (previous year: €1.1 million).

(5) Accrued expenses

Accrued expenses amounting to $\[\le \]$ 6.0 million are primarily related to prepaid insurance premiums of $\[\le \]$ 5.2 million and $\[\le \]$ 0.8 million for the difference between the maturity amount and the amount of cash received in connection with the bond issued. This line item is amortized over the term of the bonds. Additional disclosures on the bonds are found under (10) Liabilities.

(6) Asset surplus after offsetting of benefit obligations

A positive difference results from the offsetting of pension plan assets with the pension obligations reinsured with VKE.

The pension obligations in the amount of 0.9 million with the VKE are covered with pension plan assets in the amount of 1.2 million, resulting in an asset surplus in the amount of 0.3 million.

The fair values of the reinsurance claims correspond to the actuarial reserves verified by the insurer, and thereby to the acquisition costs.

All other pension obligations are disclosed under (8) Provisions for pensions and similar obligations.

(7) Equity

On January 19, 2016, the General Meeting of Uniper AG (the legal predecessor of Uniper SE) resolved, in preparation for the spin-off, to increase capital stock from $\[\] 283,445,000 \]$ by $\[\] 6,779,578 \]$ to $\[\] 290,294,578 \]$ and to reclassify the capital into 170,720,340 non-par registered value shares with a calculated proportion of the capital stock of $\[\] 1.70 \]$ per individual share.

In the course of the conversion of Uniper AG into the legal form of an SE, which was resolved at the General Meeting of Uniper AG on March 23, 2016, and went in effect with entry in the relevant commercial register on April 14, 2016, the capital stock in the amount of $\[\] 290,224,578$ and the classification into 170,720,340 non-par registered value shares with a calculated proportion of share capital of $\[\] 1,70$ per individual share was not changed. The transferability of shares in the company is not subject to any restrictions.

The individual shares are fully paid-up. The proportional calculated amount of capital stock amounts to €1.70 per individual share and is endowed with full profit participation rights as of January 1, 2016.

On March 30, 2016, E.ON Beteiligungen GmbH paid a contribution in the amount of €120,095,239.04 to the free capital reserves of Uniper SE.

The General Meeting of Uniper SE approved the spin-off on May 24, 2016, and the General Meeting of E.ON SE approved it on June 8, 2016. After entering the spin-off in the commercial register of Uniper SE and then in the register of E.ON SE, all shares in the Uniper Beteiligungs GmbH were spun off from E.ON SE to Uniper SE on September 9, 2016. As a quid pro quo for this spin-off, the shareholders of E.ON SE were allocated new shares in Uniper SE, so that the shareholders of E.ON SE acquired 53.35% of the shares in Uniper SE and the participation of the E.ON Group held by E.ON Beteiligungen GmbH was diluted to 46.65%. In this context, the capital stock of Uniper SE increased by €331,907,422.00 and additional paid-in capital increased by €6,636,721,969.75. The transfer to Uniper Beteiligungs GmbH increased the number of shares to 365,960,000. The proportional calculated amount of share capital amounts to €1.70 per individual share.

Uniper SE shares were admitted on September 9, 2016, for trading in the regulated market of the Frankfurt Securities Exchange with additional post-admission obligations (Prime Standard) and have been included in trading since September 12, 2016. Uniper shares were introduced to the MDAX on December 19, 2016.

Retained earnings

Retained earnings consist of only other retained earnings. There are no statutory regulations on the creation of reserves. Pursuant to Section 58 para 2 AktG, in this fiscal year a part of the annual net income amounting to $\{8,743,985.00\}$ was allocated to retained earnings.

Distribution cap

Free reserves

€ in millions		
	Section 268 para 8 cl. 3 HGB	1.9
Distribution cap	Section 253 para 6 cl. 2 HGB	13.1
Total		15.0
	Section 272 para 2 no. 4 HGB	1,234.0
Available reserves	Section 272 para 3 HGB	24.5
Total		1,258.5
Surplus cover		1,243.5

Proposed allocation of profits

We will propose to the General Meeting on June 8, 2017 to use the net profit of €201,278,000 for the distribution of dividends at €0.55 per share (365,960,000 shares) on the €622.1 million capital stock entitled to a dividend.

Proposal for the allocation of profits

in €	
The net income for the 2016 fiscal year amounts to	210,021,985.00
and, after allocation to the other retained earnings of	8,743,985.00
there is a net income available for distribution	201,278,000.00

Statement of Changes in Equity

Equity developed as follows:

Equity

€ in millions	Capital stock	Additional paid-in-capital	Retained earnings	Net income available for distribution	Total
As at January 1, 2015 [272 para 2 no. 4 HGB]	283.4	5,113.2 [5,113.2]	15.8	-	5,412.4
Capital increase	(+1T€)	-	-	-	
Increase in additional paid-in-capital (272 para 2 no. 1 HGB)		2,954.2			2,954.2
Disposal of additional paid-in-capital (272 para 2 no. 4 HGB)	-	3,999.3		-	3,999.3
As at December 31, 2015	283.4	4,068.1	15.8	-	4,367.3
As at January 1, 2016	283.4	4,068.1	15.8	-	4,367.3
capital increase of January, 19	6.8	-	-	-	6.8
Capital increase of March, 30 (272 para 2 no. 4 HGB)	-	120.1		-	120.1
Spin-off related capital increase (272 para 2 no. 1 HGB)	331.9	6,636.7	-	-	6,968.6
Allocations to retained earnings from the net income	-	-	8.7	-	8.7
Net income proposed for dividend distribution	-	-	-	201.3	201.3
As at December 31, 2016	622.1	10,824.9	24.5	201.3	11,672.8

Disclosures regarding participations in the capital of Uniper SE

The following notices regarding voting rights exist in accordance with Section 21 para 1 of the German Securities Trading Act (WpHG):

Disclosures regarding participations in the capital of Uniper SE

	Date of	Change of thres-	Share of voting			Voting rights
Shareholders	notification	hold values	rights attained on	Attribution	in %	absolute
E.ON Beteiligungen GmbH, Düsseldorf	Sept. 13, 2016	50%	Sept. 09, 2016	direct	46.65%	170,720,340
BlackRock Inc., Wilmington, USA	Sept. 16, 2016	3%	Sept. 12, 2016	indirect	1.44%	5,272,374

Authorized capital

The Management Board is authorized, with the approval of the Supervisory Board, to increase the share capital of the company by June 30, 2021 by up to €145,112,289 by means of a single or multiple issues of up to 85,360,170 new non-par shares against cash and/or assets in kind. The Management Board may, under certain conditions, with the approval of the Supervisory Board, exclude the subscription right to which shareholders are in principle entitled with the approval of the Supervisory Board. This exclusion of subscription rights is possible under issues of shares for cash for amounts of up to 10% of the current value of the capital stock or − in the event that it is lower in value − of the capital stock existing at the time of the exercise. In addition, the subscription right can also be excluded under issues of shares against assets in kind, but only if the shares issued against assets in kind under this authorization come to a total of not more than 20% of the current value of the capital stock or − in the event that it is lower in value − of the capital stock existing at the time of the exercise. Furthermore, the shareholders' subscription right can also be excluded in relation to residual amounts and in issues of shares to parties that have an employment relationship with the corporation or one of its affiliated companies.

Convertible and option bonds

The Management Board is authorized to issue, up until June 30, 2021, with the approval of the Supervisory Board, a total par value of up to €1,000,000,000 in bonds, which, in accordance with the conditions of the bonds or option warrants, grant or impose on the holders or owners of the bonds or option warrants conversion rights or obligations or rights and/or obligations on options on a total of up to 85,360,170 non-par value shares in the company with a proportionate sum of the capital stock totaling up to €145,112,289. The bonds may be issued in exchange for cash and/or assets in kind, and also through an affiliated company. Under certain conditions and within certain limits, it is also possible here for shareholders to be excluded from their subscription rights through the Management Board, with the approval of the Supervisory Board. Corresponding to these convertible and option bonds, a contingent capital increase has been approved by shareholder resolution. Thus, the share capital will be conditionally increased by up to €145,112,289 by issuing up to 85,360,170 non-par value shares for the granting of shares in the exercise of conversion rights or obligations and rights and obligations on options.

Purchase of own shares

The company is authorized, up until June 30, 2021, to acquire its own shares for up to a total of 10% of the capital stock. This acquisition can be done, at the discretion of the Management Board and under certain conditions, via the stock exchange, by means of a purchase offer extended to all shareholders, through a public offering or public call for tenders to swap liquid exchange shares for company shares (even exchange offers) or by using derivatives (put or call options, or a combination of the two). The Management Board is authorized to use company shares in a specific way, excluding shareholders' subscription rights, with the approval of the Supervisory Board. The Management Board is further authorized to redeem own shares, without requiring a resolution by the General Meeting to do so.

(8) Provisions for pensions and similar obligations

The pension obligations cover the benefit obligations for current employees. They are financed partially by the employer and in the context of deferred compensation, and partially by the employee.

The obligations arising from pension commitments are collateralized in the context of a Contractual Trust Arrangement (CTA), partially by German fund shares, partially by shares in a participation in a private Luxembourg company, in each case administered by Uniper Pension Trust e.V., Düsseldorf, as trustee. These investments serve solely to cover the pension obligations and are shielded from other creditors.

They are offset with underlying obligations in accordance with Section 246 para 2 cl. 2 HGB. The fair value of the pension plan assets named in the following table was derived, if fund shares are involved, by the authorized management companies with the aid of market prices or generally accepted valuation methods on the reporting date.

Provisions for Pensions and similar obligations

		December 31,
€ in millions	2016	2015
Non-reinsured benefit obligations		
Settlement amount	65.1	-
Pension provision before balancing (gross value)	65.1	-
Fair value of pension plan assets	35,5	-
Net value	29.6	-
Total provision	29.6	-

The pension plan assets with a fair value of ≤ 35.5 million compare to acquisition costs in the amount of ≤ 33.6 million. The difference between the fair value and the costs of acquisition is not available for dividend distributions according to Section 268 para 8 cl. 3 HGB.

The discount rate applied to the discounting of the pension obligation amounts in the fiscal year 2016 to 4.01% per annum. Furthermore, a salary trend of 2.25% per annum and a pension growth rate of 1.75% per annum were applied.

Section 253 para 2 HGB in the version of the Law Implementing the Residential Real Estate Credit Regulations and Modification of HGB Regulations is being applied to the 2016 fiscal year. The thereby modified average market interest rate resulting in the case of reserves for pension obligations from the last ten fiscal years is 4.01%. Without taking these modifications into account, the average market interest rate that would have been determined from the past seven fiscal years would have been 3.23%. The difference between the valuation of the reserves as set by the average market interest rate of the last ten financial years and the valuation of reserves as set by the average market interest rate of the past seven financial years was €13.1 million on December 31, 2016. This amount is offset by a sufficient amount of freely available reserves.

(9) Other provisions

The other provisions are comprised as follows:

Other provisions

	Decen		
€ in millions	2016	2015	
Personnel related provisions	45.5	-	
Provision for contingent losses	8.3	-	
Other provisions	8.2	0.1	
Total	62.0	0.1	

Other provisions primarily contain personnel-related provisions that are the result of the transfer of personnel to Uniper SE.

The provisions for contingent losses are related to financial transactions and cost reduction measures introduced in the fiscal year.

The remaining provisions are primarily provisions for outstanding invoices.

For anniversary obligations and loyalty holiday obligations and death benefit obligations, an actuarial interest rate of 3.23% per annum is applied. A salary trend of 2.25% per annum was also applied.

(10) Liabilities

Liabilities

			Decemb	er 31, 2016	December 31, 2			er 31, 2015
		w	ith a remain	ing term of		w	ith a remain	ing term of
€ in millions	Total	≤ 1 year	> 1 year	> 5 years	Total	≤ 1 year	> 1 year	> 5 years
Bonds	500.0	-	500.0	-	-	-	-	-
Banks	800.3	0.3	800.0	-	-	-	-	-
Affiliated companies	8,852.8	8,850.3	2.5	-	788.7	788.7	-	-
Other liabilities	97.9	97.9	-	-	-	-	-	-
for taxes	36.9	36.9	-	-	-	-	-	-
for social securitiy	-	-	-	-	-	-	-	-
Total	10,251.0	8,948.5	1,302.5	-	788.7	788.7	-	-

Liabilities to affiliated companies mainly relate to daily and fixed rate borrowings and loans under the intragroup cash pooling mechanism instituted in 2016 and affiliation agreements.

In the following the major credit facilities and the Debt Issuance Programme at Uniper will be discribed.

Debt Issuance Programme (DIP) over €2 billion

The Debt Issuance Programme ("DIP") is a flexible instrument for the issuance of bonds in public, syndicated and private placements. Volumes, currencies and terms of the bonds to be issued depend on Uniper's financing requirements. The bond issuance programme was set up in November 2016. The programme volume available is €2 billion, of which €500 million were used through the issue of a fixed-interest bond (in December 2016) with a term of two years.

Bond Overview

Codes ¹
529854280 5428 BPEB
3

Credit facilities over €3.3 Billion (originally €4.5 Billion)

Credit facilities are provided to Uniper SE mainly through syndicated bank financing divided into two tranches: a term loan of 0.8 billion at December 31, 2016 (original amount: 2.0 billion) with an original term of three years, and a revolving credit facility of another 2.5 billion, also with an original term of three years that can be extended by up to two years with the approval of the banks. The revolving credit facility has not been accessed as of the end of 2016 and remains available to Uniper to finance its working capital and as a general liquidity reserve.

In addition, Uniper has guarantee facility agreements with banks to cover guarantee requirements from its business operations.

Uniper
Financial Statements 2016 Notes

Notes to the Income Statement

Income from investments, from profit transfers and cost of loss absorption result from relationships with affiliated companies.

(11) Other operating income

Other Operating Income

€ in millions	2016	2015
Exchange rate differences	1,038.5	-
Income from cost transfer	62.0	-
Other	0.2	-
Total	1,100.7	-

Income from exchange rate differences amounts to \leq 480.1 million from affiliated companies and \leq 558.4 million from relationships with companies external to the group.

Income from cost transfers are related to the spin-off and primarily involve affiliated companies.

(12) Personnel expenses

Personnel expenses

€ in millions	2016	2015
Salaries	52.1	-
Social security contributions and expenses related to retirement and other benefits	8.2	-
for pensions	3.9	-
Total	60.3	-

Employees (yearly average)

	2016	2015
Hourly employees	-	-
Salaried employees	344	-
Total	344	-
Trainees on December 31, 2016	3	-

(13) Other operating expenses

Other operating expenses are as follows:

Other operating expenses

€ in millions	2016	2015
Exchange rate differences	1,046.3	-
Audit and consulting costs	27.6	0.1
Other expenses	219.5	-
Total	1,293.4	0.1

Expenses related to exchange rate differences amount to €620.6 million from affiliated companies and €425.7 million from relationships with companies external to the group.

Other operating expenses include expenses in connection with the spin-off and the IPO that were recharged to E.ON Beteiligungen GmbH based on various contractual relationships. The corresponding income from cost transfers are reported in other operating income.

(14) Interest result

The interest result is as follows:

Interest result

€ in millions	2016	2015
Other interest and similar income of which from affiliated companies	53.0 55.4	0.1 <i>0.1</i>
Interest and similar expenses of which to affiliated companies	-23.2 7.6	-
Total	29.8	0.1

Negative earnings from interest in the amount of \le 4.5 million are included in other interest and similar income. Positive interest earned in the amount of \le 8.6 million is included in interest and similar expenses.

Other interest and earnings includes the net earnings totaling $\[\in \]$ 1.4 million from pension plan assets valued at fair value ($\[\in \]$ 1.9 million) after deducting expenses for interest on pension provisions ($\[\in \]$ 0.5 million, including the effects of changes in interest rates).

(15) Taxes

For the 2016 financial year, income tax expenses in the amount of €163.4 million were recorded.

Deferred taxes are not included in the tax expense figure. In total, as of December 31, 2016 Uniper SE expects future tax relief resulting from temporary accounting differences, both at its own level and at the companies belonging to its consolidated tax group. The amount was determined on the basis of the combined income tax rate of 31% (Uniper SE and companies belonging to the tax group) and 16% (shares in partnerships; tax rate only takes corporate tax and the solidarity surcharge into account). Deferred tax liabilities arise mainly from other receivables from derivative transactions. Deferred tax assets arise mainly from provisions which are not tax deductible, including for expected losses from pending transactions. All in all, deferred tax liabilities are overcompensated by deferred tax assets. The company did not exercise the option stipulated in Section 274 para 1 cl. 2 HGB related to a surplus in deferred tax assets, thus no deferred tax assets are reported on the balance sheet.

Other information

Derivative financial instruments and valuation units

Derivative financial instruments reported as various items on the balance sheet had the following nominal, market and book values as of the reporting date:

Derivative financial instruments

		December 31, 2016		December 31, 2015
€ in millions Instrument	nominal volume	Attributable value (market value)	nominal volume	Attributable value (market value)
Forwards and options with pos. values	5,455.1	151.5	-	-
Forwards and options with neg. values	7,646.7	-202.3	-	-
Total	13,101.8	-50.8	-	-

Provisions for anticipated losses according to Section 249 HGB are presented as other provisions. In addition, a valuation unit was designated in accordance with Section 254 HGB.

In general, market prices for foreign currency derivatives, forward rates and similar parameters are used in the valuation methods.

Forward foreign exchange transactions are primarily conducted to hedge receivables and liabilities related to group financing. The nominal value of these positions and foreign currency hedging transactions with external contractual partners are bundled into one single portfolio for hedging against financial risks. This is in line with the group's risk management concept and treasury guidelines.

As of reporting date, any negative unrealized value from this valuation unit is presented on the balance sheet under provisions related to valuation units if the requirements are fulfilled. Excess liabilities that arise from other circum- stances, including foreign currency transactions, that are not covered by valuation units are generally treated in accordance with standard HGB recognition and valuation methods and reported as provisions for expected losses from pending transactions.

The valuation unit is portfolio-based and, if necessary, divided into maturity ranges (annual tranches) in which the offsetting changes in value and cash flows are balanced and will remain balanced in the foreseeable future. The valuation unit covers a rolling term of up to three months. Foreign currency risk represents the financial risk in the valuation unit. It includes receivables and liabilities with a nominal value of SEK23,133 million (\pounds 2,421.7 million) and a book value at fiscal year end of \pounds 2,249 million and pending transactions with a nominal value of SEK22,068 million (\pounds 2,310.2 million) and a market value at fiscal year end of \pounds 51.2 million. The latter relates to the foreign currency hedging transactions.

The total volume of the hedged risks (losses from negative market value progression offset with unrealized profit from the positive foreign currency balance at the reporting date) amounts to €51.2 million. No provisions related to valuation units were recognized during the fiscal year since the offset profits from the valuation at the reporting date surpassed losses from negative changes in market value of foreign currency derivatives (ineffectivity).

Contingencies, other financial obligations

Uniper SE assumes contingent obligations only after thorough consideration of the risks and in principle only in connection with its own business activity or that of its affiliated companies. The extent of obligations to third parties with respect to affiliated companies amounts to £2,666.4 million as of the reporting date (previous year: £0).

Contingencies

		December 31,
€ in millions	2016	2015
Indemnity agreements	1,987.8	-
Guarantee	678.6	-
Total	2,666.4	-

As of the reporting date, there are guarantee agreements with affiliated companies exclusively in relation to Uniper Beteiligungs GmbH. It is estimated that this unlimited liquidity guarantee is unlikely to be used.

Based on the ongoing evaluation of the risk situation associated with the contingencies that have been assumed and the pertinent information available by the date of this report's preparation, Uniper SE is confident that the respective principal obligors can meet the liabilities underlying these contingencies. Uniper SE therefore considers the risk of having to assume responsibility for any of the contingent obligations as unlikely.

Additional contingencies are a result of the spin-off from E.ON SE, specifically the five-year extended liability as stipulated in Section 133 para 1 of the German Reorganization Act (UmwG). The resultant parties are responsible as joint debtors for the liabilities of the transferring entity that existed before the spin-off. This includes the risks associated with E.ON SE's nuclear energy activities in Germany associated with the German government's legal initiative assigning extended liabilities for costs related to disposal of materials in the nuclear energy sector. Uniper SE assumes that it is not probable that a claim related to this contingency will be made.

Information provided in accordance with Section 6b para 2 EnWG

Uniper SE is subject to Section 6b para 2 EnWG for fiscal year 2016. Significant contractual relationships exist with subsidiary companies of the Uniper Group for investing and borrowing liquid funds (cash pooling agreement). Corresponding receivables at the balance sheet date totaled $\[mathbb{\in}\]$ 9,513.1 million, with liabilities reported at $\[mathbb{\in}\]$ 8,370.0 million. Control and profit transfer agreements exist with Uniper Holding GmbH and with Uniper Russia Holding GmbH. These obligate Uniper SE to assume the profits/losses of these companies. Group financing activities have produced earnings amounting to $\[mathbb{\in}\]$ 55.4 million and a negative interest expenses of $\[mathbb{\in}\]$ 7.6 million. In connection with its status as a holding company, Uniper SE performs services for group companies. Direct and indirect expenses in relation to these are recharged to the group companies.

Business activities with related parties and companies

Related companies and parties are legal or natural persons that may exercise influence on Uniper SE or be subject to control or similar influence by Uniper SE.

Business activities with related companies and parties are entered into particularly with subsidiaries, joint ventures and associates. This most often covers rental, service and financial activities. Such business activities are carried out under market-reflective terms and conditions.

Information regarding the company's boards

Supervisory Board
The Supervisory Board is composed as follows:

Supervisory Board

name	Position	external mandate in other oversight bodies	Start date/ Leaving date
Dr. Bernhard Reutersberg			
(Chairman of the Supervisoriy			from December 18,
Board, Uniper SE)	Chairman of the Supervisoriy Board	E.ON Sverige AB until 2016	2015
Andreas Scheidt			
(Deputy Chairman of the Supervisoriy Board, Uniper SE)	Federal executive board, ver.di	E.ON SE, Deputy Chairman	from April 14, 2016
,	rederat executive board, ver.dr	E.ON SE, Deputy Chairman	110111 April: 14, 2010
Dr. Johannes Teyssen (Deputy Chairman of the Supervi-			from December 18.
soriy Board, Uniper SE)	Chairman and CEO, E.ON SE	Deutsche Bank AG	2015
Ingrid Marie Asander	Project Coordinator	Sydkraft Hydropower AB from 2016	from April 14, 2016
Oliver Biniek	Employee representative	Uniper Anlagenservice GmbH, Deputy Chairman	from April 14, 2016
	Chairman Blackrock France.		
Jean-Francois Cirelli	Belgium and Luxembourg	Vallourec until 2016	from Jan. 1, 2017
		Preussenelektra GmbH until 2016	
		E.ON Energie AG until 2016	from April 14 until
Karl-Heinz Feldmann	Counsel E.ON SE	Hamburger Hof Versicherungs AG until 2016	Dec. 31, 2016
		Bilfinger SE from 2016	
		ProSiebensat.1 Media SE, Deputy Chairman	
Dr. Marion Helmes	Consultant	NXP Semiconductors N.V. British American Tobacco Plc. from 2016	from Jan. 1. 2017
Barbara Jagodzinski	Chairwoman of the employee council	Bittisti American Tobacco Ftc. Hom 2010	from April 14, 2016
-			
Andre Muilwijk	Quality Officer		from April 14, 2016
		Questar Corporation, Chairman until 2016	
		National Fuel Gas, from 2016 Yet Analytics	
Rebecca Ranich	Independent Board Member	Gas Technology Institute, Chairperson	from Jan. 1, 2017
Harald Seegatz	Chairman of the employee council	Uniper Kraftwerke GmbH	from April 14, 2016
			from Dec. 18, 2015
Michael Sen	Management Board E.ON SE		until Dec 31, 2016
Dr. Marc Spieker	Management Board E.ON SE		from April 14, 2016
·		Saarschmiede GmbH Freiformschmiede from 2016	
		Vibracoustic GmbH from 2016	
Da Venera Velner	Lload of Croup Fig F ON CF	Preussenelektra GmbH from 2016 E.ON International Finance B.V.	from April 14 until
Dr. Verena Volpert	Head of Group Finance E.ON SE	E.ON INTERNATIONAL FINANCE B.V.	Dec. 31, 2016

Management Board

The Management Board is composed as follows:

Management Board

name	profession	Other Directorships	Entry date:
Klaus Schäfer	Chairman of the Management Board (CEO)	Nord Stream AG HSBC Trinkhaus Burkhardt AG until 2016 Uniper Global Commodities SE, Chairman Uniper Kraftwerke GmbH, Chairman Unipro PSJC from 2016	Dec. 30,2015
		Nord Stream AG	
Christopher Delbrück	Member of the Management Board (CFO)	Unipro PJSC	Dec. 30, 2015
Keith Martin	Member of the Management Board (CCO)		March 1, 2016
Eckhardt Rümmler	Member of the Management Board (COO)	Uniper Technologies GmbH, Chairman Uniper Energy Storage GmbH, Chairman Unipro PJSC	Dec. 30, 2015

Executive body remuneration

Supervisory Board

In the 2016 fiscal year no Supervisory Board remuneration was paid to members of the Supervisory Board of Uniper SE because there is as yet no binding regulation concerning this compensation. This can only be decided on at the General Meeting of Uniper SE which will be held in the summer of 2017. Based on the regulations on compensation yet to be passed, remuneration for the Supervisory Board for fiscal year 2016 has been estimated, amounting to some €1.0 million. To a limited extent, Uniper SE paid out-of-pocket expenses.

As in the previous year, there were no advances, loans or other contingencies to members of the Supervisory Board in fiscal year 2016.

The compensation system for the Supervisory Board is shown in the Compensation Report in the summarized Management Report of the Uniper Group.

Further information about the members of the Supervisory Board can be found on page 22.

Management Board

The total compensation to members of the Management Board amounted to €14.6 million. It includes the fixed annual compensation and other compensation, as well as performance-based remuneration elements in the form of the bonus and share-based compensation (as a long-term incentive).

A one-off performance-related special incentive was paid to members of the Management Board in December 2016. However, at the reporting date, due to the tiered conditions subsequent (redemption regulations) no instalments have been vested yet. Therefore, the special incentive has not been included in total remuneration. The members of the Management Board were granted the first payment of the special incentive amounting to a total of $\{4.1 \text{ million in the form of an interest-free advance. After each full year that has elapsed from the registration of the spin-off of Uniper SE from E.ON SE, the special incentive shall be vested at 25%.$

Total remuneration of the Management Board 2016

in€	Fixed salary	Bonus	One-off special incentive ¹	Other remuneration	share-based payment	Total
Klaus Schäfer	1,240,000	775,000	0	22,453	1,721,000²	3,758,453
Christopher Delbrück	700,000	435,000	0	22,336	615,000	1,772,336
Keith Martin (Since March 1, 2016)	583,333	362,500	0	5,801,535³	512,500	7,259,868
Eckhardt Rümmler	700,000	435,000	0	21,429	615,000	1,771,429
Summe	3,223,333	2,007,500	0	5,867,753	3,463,500	14,562,086

The special incentive was paid to the members of the Management Board in December 2016. At the reoprting date, no instalments have been vested yet due to the tiered conditions subsequent (redemption regulations). Therefore the special incentive is not reflected in the total remuneration.

The members of the Management Board of Uniper SE were assigned the following target values in 2016 as part of the Uniper Cash Plan: Mr. Schäfer €1.085.000, Mr. Delbrück and Mr. Rümmler each €615,000. In the case of Mr. Martin, who began his work as a Member of the Management Board on March 1, 2016, the target value is €512,500. After appointing him a Member of the Management Board and nominating to be Chairman of the Management Board, Uniper SE granted Mr. Schäfer, in the course transferring his contractual claims against E.ON SE from the year 2015, multi year management bonus amounting to €636,000.

For additional details regarding the compensation of active members of the Management Board and the compensation system in general, reference is made to the compensation report.

There were no employment agreements in place between executives or interim management board members employed in fiscal year 2015 and E.ON Kraftwerke GmbH or Uniper SE. These executive bodies have not received any remuneration for their executive activities at E.ON Kraftwerke GmbH or Uniper SE.

Uniper SE does not have any former Members of the Management Board or executives. Accordingly, no payments were made to former members of the Management Board in the reporting year or in the previous year. Pension obligations for this group of persons are therefore also not shown.

There were no loans or other contingencies to members of the Management Board of Uniper SE and its subsidiaries in fiscal year 2016.

The remuneration system for the Management Board and the details of each individual member of the Management Board are presented in the report on compensation.

Further information about members of the Management Board can be found on page 23.

Auditors' fees

Details regarding the total fees paid to the auditors can be found in the group financial statements included in Uniper SE's consolidated financial statements.

²For Mr. Schäfer, the value of the share-based compensation includes the Multi-Year Bonus amounting to €636,000 granted by Uniper SE for the basis year 2015 in the course of the transfer of contractual claims against E.ON SE

³For Mr. Martin, other remuneration includes all compensation payments granted and paid by Uniper due to the lapsed bonus commitments and long-term incentives related to his previous employment. A portion of the compensation payments presented here, in the amount of €1.7 million, will only be paid out in 2017.

Report of events after the reporting date

Uniper has signed -after the compilation of the financial statements- an agreement for the sale of all its interests which are held by a subsidiary via the commercial and legal participations of OAO Severneftegazprom and AO Gazprom YRGM Development on March 5, 2017. The purchase price for Uniper's participation amounts to EUR 1,749 million (USD 1,850 million) plus cash on balance sheet per 31 December 2016. The consummation of the transaction is subject to the required regulatory approvals of the competent Russian authorities as well as co-shareholder consent. The transaction is anticipated to close by year end and will be retroactively effective as of January 1, 2017. Uniper SE does not expect any material effect on net income/loss for the year 2017.

Declaration of the Management Board

To the best of our knowledge, we declare that, in accordance with the applicable reporting principles for financial reporting, the annual financial statements give a true and fair view of the assets, liabilities, financial position and profit or loss of the company, and the management report of the company, which is combined with the Group management report, provides a fair review of the development and performance of the business and the position of the company, together with a description of the principal opportunities and risks associated with the expected development of the company.

Düsseldorf, February 28, 2017/Düsseldorf, March 06, 2017

The Management Board

Klaus Schäfer

Keith Martin

Christopher Delbrück

anstal Jellet

Eckhardt Rümmler

Auditor's Report

We have audited the annual financial statements, comprising the balance sheet, the income statement and the notes to the financial statements, together with the bookkeeping system, and the management report, which is combined with the group management report, of Uniper SE, Düsseldorf, for the business year from January 1 to December 31, 2016. In accordance with Section 6b (5) EnWG ["Energiewirtschaftsgesetz": "German Energy Industry Act"], the audit also included compliance with the accounting requirements pursuant to Section 6b (3) EnWG which requires that separate accounts be maintained for the activities pursuant to Section 6b (3) EnWG. The maintenance of the books and records and the preparation of the annual financial statements and combined management report in accordance with German commercial law as well as compliance with the accounting requirements pursuant to Section 6b (3) EnWG are the responsibility of the Company's Management Board. Our responsibility is to express an opinion on the annual financial statements, together with the bookkeeping system, and the combined management report as well as on compliance with the accounting requirements pursuant to Section 6b (3) EnWG based on our audit.

We conducted our audit of the annual financial statements in accordance with Section 317 HGB ["Handelsgesetzbuch": "German Commercial Code"] and German generally accepted standards for the audit of financial statements promulgated by the Institut der Wirtschaftsprüfer [Institute of Public Auditors in Germany] (IDW). Those standards require that we plan and perform the audit such that misstatements materially affecting the presentation of the net assets, financial position and results of operations in the annual financial statements in accordance with [German] principles of proper accounting and in the combined management report are detected with reasonable assurance, and also require that an assessment can be made with reasonable assurance to determine whether the accounting requirements pursuant to Section 6b (3) EnWG have been met in all material respects. Knowledge of the business activities and the economic and legal environment of the Company and expectations as to possible misstatements are taken into account in the determination of audit procedures. The effectiveness of the accounting-related internal control system and the evidence supporting the disclosures in the books and records, the annual financial statements and the combined management report, as well as compliance with the accounting requirements pursuant to Section 6b (3) EnWG, are examined primarily on a test basis within the framework of the audit. The audit includes assessing the accounting principles used and significant estimates made by the Company's Management Board, evaluating the overall presentation of the annual financial statements and the combined management report, and the assessment whether the value recognition and allocation of the accounts pursuant to Section 6b (3) EnWG have been made in an appropriate and comprehensible manner and whether the principle of consistency has been observed. We believe that our audit provides a reasonable basis for our opinion. Our audit of the annual financial statements, together with the bookkeeping system, and of the combined management report has not led to any reservations.

In our opinion based on the findings of our audit, the annual financial statements comply with the legal requirements and give a true and fair view of the net assets, financial position and results of operations of the Company in accordance with [German] principles of proper accounting. The combined management report is consistent with the annual financial statements, complies with the legal requirements and as a whole provides a suitable view of the Company's position and suitably presents the opportunities and risks of future development.

The audit of compliance with the accounting requirements pursuant to Section 6b (3) EnWG which requires that separate accounts be maintained for the activities pursuant to Section 6b (3) EnWG has not led to any reservations.

We issue this report on the basis of our audit, duly completed as of February 28, 2017 and our supplementary audit which related to the extension of the notes and the combined management report by reporting on Uniper's agreed disposal of the participation in the Russian gas field Yushno-Russkoje. We refer to the Company's explanation for the change in Section "Report of events after reporting date" of the amended notes and Section "Forecast Report" of the combined management report. The supplementary audit has not let to any reservations.

Düsseldorf, February 28, 2017/ limited to the above mentioned adjustments: March 6, 2017

PricewaterhouseCoopers GmbH Wirtschaftsprüfungsgesellschaft

/sgd/ Markus Dittmann /sgd/ Michael Servos Wirtschaftsprüfer Wirtschaftsprüfer (German Public Auditor) (German Public Auditor)

Disclosures on shareholdings pursuant to Section 285 no. 11 HGB (as of Dec. 31, 2016)

Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{6,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 34.1 218.1	name, location	Capital share %	Equity € in mio	Net income € in mio
Acrodis, S.A., FR, Cotombes 100,00 38,9 7.6 AG Gazprom YRGM Development, RU, Salekhard 25,00 213,2 184,4 AG Gazprom YRGM Development, RU, Salekhard 25,00 68,9 0 BAS Lativijas Găze, LV, Riga ^{5,11} 18,26 611,4 30,5 B.V. NEA, NL, Dodewaard 25,00 68,9 0 Barseback Kraft AB, SE, Löddeköpinge 100,00 14,4 0.4 Bauffineral Gmibh, DE, Herten ^{1,52} 100,00 24,9 77 Bergeforsens Kraftaklebolog, SE, Bispgärden 20,00 244,9 77 Bergeforsens Kraftaklebolog, SE, Bispgärden 40,00 3,9 0 BIBL Company VO, F., NL, Groningen 24,47 0.8 0.1 Bilagian Kraft AB, SE, Arbra 50,00 7 0.1 Bilagian Kraft AB, SE, Arbra 50,00 7 0.1 Bilagian Kraft AB, SE, Arbra 33,33 0.3 0.2 Deutsche Flüssigerdgas Terminal oHG, DE, Essen 90,00 0 0 0 0 Drict-Deutsche Flüssigerdgas Terminal oHG, DE, Essen 90,00 0 0 0 0 Drict-Deutsche Flüssigerdgas Terminal oHG, DE, Bilagian Kraft AB, SE, Arbra 100,00 40,9 0 0 0 Donau-Wasserkraft Aktiengesellschaft, DE, München 100,00 40,9 0 0 0 0 0 0 0 EON Beelaux Geothermie B. V. (in liquidation), NL, Rotterdam 100,00 4,3 0.5 0 0 0 0 0 0 0 0 0	AB Svafo, SE, Stockholm ⁵	22.00	0.1	0
AG Gazprom YRGM Development, RIJ. Salekhard' 25.00 213.2 184.4 AS Lathijas Gāze, LV, Riga's 18.26 611.4 30.5 BAT, NEA, NIL, Dodewaard' 25.00 68.9 00 Barsebāck Kraft AB, S.E. Löddeköpinge' 100.00 14.4 0.4 Baudineral GmbH, DE, Herten ^{1, 1, 1} 100.00 24.6 0.0 BBL Company VO.F, NIL, Groningen' 20.00 244.9 77 BBR Company VO.F, NIL, Groningen' 40.00 3.9 0.0 BBC Company VO.F, NIL, Groningen' 40.00 3.9 0.0 BIOPLYN Trebon spoil, Sr. B., Espagharden' 40.00 3.9 0.0 BIOPLYN Trebon spoil, Sr. C., CZ, Treboh' 24.67 0.8 0.1 Biasjin Kraft AB, SE, Arbra' 50.00 7 0.1 Carbiogas BY, NIL, Nuenen' 33.33 0.3 0.2 Deutsche Flüssigerdgas Terminal DR, DE, Essen' 90.00 0.1 0.0 Deutsche Flüssigerdgas Terminal DR, DE, Essen' 90.00 0.1 0.0 Donau-Wasserkraft Aktiengesellschaft 0.0 0.0 0.0 0.0 EON Belgium N.V., BE, Vilvoorde' 100.00 4.3 0.5 EON Benefaux Geothermie B.V. (in liquidation), NI., Rotterdam² 100.00 4.3 0.5 EON Benefaux Geothermie B.V. (in liquidation), NI., Rotterdam² 100.00 1.7 0.3 EON Benefaux Geothermie B.V. (in liquidation), NI., Rotterdam² 100.00 1.7 0.3 EON Benefaux Geothermie B.V. (in liquidation), NI., Rotterdam² 100.00 1.7 0.3 EON Perspekt GmbH, DE, Essen' 30.00 0.0 0.0 EON Ruhngas Alustria GmbH in Liqu, AT, Wiene¹' 100.00 0.1 0.3 EASYCHARGE me GmbH, DE, Düsseldorf' 100.00 0.1 0.3 EASYCHARGE me GmbH, DE, Düsseldorf' 100.00 14.6 6.2 EON Granger Lintied, NG, Abuja'¹ 100.00 14.6 6.2 ENEMA S.A., BR, Rio de Janeiro' 49.00 13.4 0.1 Energie-Pensions-Management GmbH, DE, Hannover' 30.00 0.0 ENEXA S.A., BR, Rio de Janeiro' 49.00 13.4 0.1 Energie-Pensions-Management GmbH, DE, Hannover' 49.00 13.4 0.1 Energie-Pensions-Management GmbH, DE, Hannover' 49.00 13.4 0.1 Energie-Pensions-Management GmbH, DE, Hannover' 50.00 0.0 ENEXA S.A., BR, Rio de Janeiro' 50.00 0.0 ENEXA S.A., BR, Rio de	ADRIA LNG d.o.o. za izradu studija u likvidaciji, HR, Zagreb ^{5,11}	39.17	0.8	0
AS Latvijas Gāze, LX, Riga ^{k-1} B.N. NEA, NL, Dodewaard 25.00 86.9 0 88.0 88.0 88.0 88.0 88.0 88.0 88.0 88.0 88.0 88.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 89.0 90.	Aerodis, S.A., FR, Colombes ¹	100.00	38.9	7.6
B.N. NEA, NL. Dodewards 25.00	AO Gazprom YRGM Development, RU, Salekhard ¹	25.00	213.2	184.4
Barsebäck Kraft AB, SE, Löddeköpinge ¹ 100.00	AS Latvijas Gāze, LV, Riga ^{4,11}	18.26	611.4	30.5
BaukInneral GmbH, DE, Herten¹³² 100.00 4.6 0 BBL Company VOF, NI, Groningen¹ 20.00 244.9 77 Bergeforsens Kräftaktiebolag, SE, Bispgården¹ 40.00 3.9 0.0 BlöSpin Kraft AB, SE, Arbrā¹ 50.00 7 0.1 Bläsjön Kraft AB, SE, Arbrā¹ 50.00 7 0.1 Carbiogas B.V., NL, Nuenen³ 33.33 0.3 0.2 Deutsche Flüssigerdgas Terminal Gesellschaft min beschränkter Haftung, DE, Wilhelmshaven³¹ 90.00 0 -0.4 DFTG-Deutsche Flüssigerdgas Terminal Gesellschaft min beschränkter Haftung, DE, Wilhelmshaven³¹ 100.00 40.9 0 EOR Beglum N.V., BE, Vilvoorde¹ 100.00 40.9 0 EON Beglum N.V., BE, Vilvoorde¹ 100.00 43.3 0.5 EON Business Services Benelux B.V., NL, Rotterdam² 100.00 -7.1 -1.8 EON Business Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 EON Ruhrgas Austria GmbH in Liqu., AT, Wier²³¹¹ 100.00 1.7 0.3 EON Ruhrgas Nigeria Limited. NS, Abuja²¹³ 100.00	B.V. NEA, NL, Dodewaard ⁵	25.00	68.9	0
BBL Company V.O.F., N.L., Groningen ⁴ 20.00 244.9 77	Barsebäck Kraft AB, SE, Löddeköpinge ²	100.00	14.4	0.4
Bergeforsens Kraffaktiebolag, SE, Bispgården* 40.00 3.9 0 0 10 10 10 10 10 10	BauMineral GmbH, DE, Herten ^{1,7,9}	100.00	4.6	0
BIOPLYN Trebon spot. s.r.o., CZ, Trebon* 24.67 0.8 0.1 Blāsjön Kraft AB, SE, Arbrā* 50.00 7 0.1 Carbiogas B.V. NL, Nuenen* 33.33 0.3 0.2 Deutsche Flüssigerdgas Terminal OHG, DE, Essen* 90.00 0 0 0 0.4 DETG-Deutsche Flüssigerdgas Terminal Gesellschaft mit beschränkter Haftung, DE, Wilhelmshaven* 90.00 0.1 0 Donau-Wasserkraft Akteingesellschaft, DE, München!* 100.00 40.9 0 E.ON Belgium N.V. BE, Vilvoord* 100.00 44.3 0.5 E.ON Benelux Geothermie B.V. (in liquidation), NL, Rotterdam* 100.00 -2.4 2.24 E.ON Benelux Levering B.V., NL, Eindhoven* 100.00 -7.1 -1.8 E.ON Benelux Levering B.V., NL, Eindhoven* 100.00 1.7 0.3 E.ON Perspekt GmbH, DE, Essen* 30.00 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien** 100.00 13.4 0.1 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien** 100.00 0.3 0.0 E.ON Ruhrgas Nigeria Limited, NG, Abuja** 100.00 0.1 0.3 EASYCHARCE.me GmbH, DE, Disseldorf* 100.00 0.1 0.3 ENAG Energiefinanzierungs AG, CH, Schwyz* 14.37 96.4 1 Energie-Pensions-Amagement GmbH, DE, Hannover* 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro* 8.28 1.089.9 37 Erroyn Holdings Ltd, MT, St. Julians* 100.00 146.6 6-2 Ergon Insurance Ltd, MT, St. Julians* 100.00 146.6 6-2 Ergon Insurance Ltd, MT, St. Julians* 100.00 13.4 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel* 75.20 0 0 Experting Commodities International LLC, US, Martton** 49.00 13.4 1.3 Erosmarks Kraftgrupp AB, SE, Östhammar* 8.50 70.5 0.6 Freya Bunde-Etzel GmbH, BC, Friedeburg* 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main** 23.58 175.1 0.3 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel* 50.00 0 Emmisschaftskraftwerk Kiel Gesellschaft 50.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh* 50.00 3.41 51.51	BBL Company V.O.F., NL, Groningen ⁴	20.00	244.9	77
Blåsjön Kraft AB, SE, Arbrå¹ 50.00 7 0.1	Bergeforsens Kraftaktiebolag, SE, Bispgården ⁴	40.00	3.9	0
Carbiogas B.V., NL. Nuenen³ 33.33 0.3 0.2 Deutsche Flüssigerdgas Terminal OHG, DE, Essen² 90.00 0 -0.4 DFTG-Deutsche Flüssigerdgas Terminal Gesellschaft mit beschränkter Haftung, DE, Wilhelmshaven².* 90.00 0.1 0 EON Belgium N.V., BE, Vilvoorde¹ 100.00 4.3 0.5 E.ON Benelux Geothermie B.V. (in liquidation), NL., Rotterdam² 100.00 4.3 0.5 E.ON Benelux Levering B.V., NL, Eindhoven¹ 100.00 -2.4 -2.4 E.ON Benelux Levering B.V., NL, Eindhoven¹ 100.00 -7.1 -1.8 E.ON Pausiness Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Pausiness Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Pausiness Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Pausiness Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Pausiness Services Benelux B.V., NL, Rotterdam²² 100.00 1.3 0.1 E.ON Pausiness Services Benelux B.V., NL, Rotterdam²² 100.00 0.1 0.3 E.ON Pausiness Services	BIOPLYN Třeboň spol. s r.o., CZ, Třeboň ⁵	24.67	0.8	0.1
Deutsche Flüssigerdgas Terminal OHG, DE, Essen? 90.00 0 -0.4	Blåsjön Kraft AB, SE, Arbrå ⁴	50.00	7	0.1
DFTG-Deutsche Flüssigerdgas Terminal Gesellschaft mit beschränkter Haftung, DE, Wilhelmshaven²² 90.00 0.1 0 Donau-Wasserkraft Aktiengesellschaft, DE, München³² 100.00 40.9 0 E.ON Belgium N.V., BE, Vilvoorde¹ 100.00 4.3 0.5 E.ON Benelux Geothermie B.V. (in liquidation), NL, Rotterdam² 100.00 -2.4 -2.4 E.ON Benelux Levering B.V., NL, Eindhoven¹ 100.00 -7.1 -1.8 E.ON Business Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Perspekt GmbH, DE, Essen³ 30.00 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien²²¹ 100.00 13.4 0.1 E.ON Ruhrgas Migeria Limited, NG, Abuja²¹¹ 100.00 0.1 0.3 EASYCHARGE.me GmbH, DE, Düsseldorf² 100.00 0.1 0.3 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 Energiefinanzierungs AG, CH, Schwyz* 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover³ 30.00 0 0 EnYEV S.A., BR, Rio de Janeiro³ 8.28	Carbiogas B.V., NL, Nuenen ⁵	33.33	0.3	0.2
mit beschränkter Haftung, DE, Wilhelmshaven²² 90.00 0.1 0 Donau-Wasserkraft Akteingesellschaft, DE, München¹² 100.00 40.9 0 E.ON Belgium N.V., BE, Vilvoorde¹ 100.00 4.3 0.5 E.ON Benelux Geothermie B.V. (in liquidation), NL, Rotterdam² 100.00 -2.4 -2.4 E.ON Business Services Benelux B.V., NL, Eindhoven¹ 100.00 -7.1 -1.8 E.ON Perspekt GmbH, DE, Essen³ 30.00 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien²¹¹ 100.00 13.4 0.1 E.ON Ruhrgas Nigeria Limited, NG, Abuja²¹¹ 100.00 0.1 0.3 EASYCHARGE.me GmbH, DE, Düsseldorf² 100.00 0.3 0 EGC UAE SUPPLY & PROCESSING LID FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyzé 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover³ 30.00 0 0 Ergen Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1	Deutsche Flüssigerdgas Terminal oHG, DE, Essen²	90.00	0	-0.4
Donau-Wasserkraft Aktiengesellschaft, DE, München ^{1,9} 100.00 40.9 0.8	5 5	90.00	0.1	0
E.ON Belgium N.V., BE, Vilvoorde¹ 100.00 4.3 0.5 E.ON Benelux Geothermie B.V. (in Liquidation), NL, Rotterdam² 100.00 -2.4 -2.4 E.ON Benelux Levering B.V., NL, Eindhoven¹ 100.00 -7.1 -1.8 E.ON Business Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Perspekt GmbH, DE, Essen⁵ 300.0 0 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien² 1100.00 13.4 0.1 E.ON Ruhrgas Suigeria Limited, NG, Abuja². 11 100.00 13.4 0.1 E.ON Ruhrgas Nigeria Limited, NG, Abuja². 11 100.00 0.1 0.3 0.0 EASYCHARGE.me GmbH, DE, Düsseldort² 100.00 0.1 0.0 ENSUR SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 12.6 0.3.1 ENAG Energiefinanzierungs AG, CH, Schwyz⁵ 14.37 96.4 11 Energie-Pensions-Management GmbH, DE, Hannover⁵ 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro⁴ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 0-6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhamara⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴ 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Forta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington². 21 Greanex LLC, US, Wilmington². 21 Flood Gas Storage Limited, GB, Edinburgh¹ 100.00 34.1 218.1		100.00	40.9	0
E.ON Benelux Levering B.V., NL., Elindhoven¹ 100.00 -7.1 -1.8 E.ON Business Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Perspekt GmbH, DE, Essen⁵ 30.00 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien².¹¹ 100.00 13.4 0.1 E.ON Ruhrgas Nigeria Limited, NG, Abuja².¹¹ 100.00 0.1 0.3 EASYCHARGE.me GmbH, DE, Düsseldorf² 100.00 0.3 0 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyz² 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover⁵ 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro² 82.8 1.089.9 37 Ergon Holdings Ltd. MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg-Etzel⁴ 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 </td <td></td> <td>100.00</td> <td>4.3</td> <td>0.5</td>		100.00	4.3	0.5
E.ON Business Services Benelux B.V., NL, Rotterdam² 100.00 1.7 0.3 E.ON Perspekt GmbH, DE, Essen³ 30.00 0 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien².11 100.00 13.4 0.1 E.ON Ruhrgas Nigeria Limited, NG, Abuja².11 100.00 0.1 0.3 EASYCHARGE.me GmbH, DE, Düsseldorf² 100.00 0.3 0 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyzé 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover® 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro® 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg® 75.20 0 0 Exporting Commodities International LLC, US, Martton⁴.11 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar® 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.11 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.00 16.9 1.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel® 50.00 16.9 0.0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 34.1 0.1811	E.ON Benelux Geothermie B.V. (in liquidation), NL, Rotterdam ²	100.00	-2.4	-2.4
E.ON Perspekt GmbH, DE, Essen ⁵ 30.00 0 0 0 E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien ^{2.11} 100.00 13.4 0.1 E.ON Ruhrgas Nigeria Limited, NG, Abuja ^{2.11} 100.00 0.1 0.3 0.3 EASYCHARGE.me GmbH, DE, Düsseldorf ² 100.00 0.3 0.5 0.5 0.0 0.3 0.0 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone ² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyz ⁶ 14.37 96.4 1 1 Energie-Pensions-Management GmbH, DE, Hannover ⁵ 30.00 0 0 0 0 ENEVA S.A., BR, Rio de Janeiro ⁶ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians ¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians ¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁶ 75.20 0 0 0 Exporting Commodities International LLC, US, Marlton ^{6,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{6,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk kirls Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 0 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0	E.ON Benelux Levering B.V., NL, Eindhoven ¹	100.00	-7.1	-1.8
E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien²-11 E.ON Ruhrgas Nigeria Limited, NG, Abuja²-11 100.00 0.1 E.SYCHARGE.me GmbH, DE, Düsseldorf² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyz² 114.37 96.4 11 Energie-Pensions-Management GmbH, DE, Hannover³ 30.00 0 ENEVA S.A., BR, Rio de Janeiro² 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 Exporting Cambay & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 Exporting Commodities International LLC, US, Marlton⁴-11 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar² 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴-11 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Forta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington²-12 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 34.1 218.1	E.ON Business Services Benelux B.V., NL, Rotterdam ²	100.00	1.7	0.3
E.ON Ruhrgas Nigeria Limited, NG, Abuja ^{2,11} 100.00 0.1 0.3 0.3 0.0 EASYCHARGE.me GmbH, DE, Düsseldorf ² 100.00 0.3 0.0 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone ² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyz ⁶ 114.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover ⁹ 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro ⁶ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians ¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians ¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton ^{4,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 3.9 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.4.1 218.1	E.ON Perspekt GmbH, DE, Essen ⁵	30.00	0	0
EASYCHARGE.me GmbH, DE, Düsseldorf² 100.00 0.3 0 EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyzé 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover³ 30.00 0 0 ENEVA S.A., BR, Rìo de Janeiro² 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 <td>E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien^{2.11}</td> <td>100.00</td> <td>13.4</td> <td>0.1</td>	E.ON Ruhrgas Austria GmbH in Liqu., AT, Wien ^{2.11}	100.00	13.4	0.1
EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone² 100.00 21.6 -3.1 ENAG Energiefinanzierungs AG, CH, Schwyze² 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannovers³ 30.00 0 0 ENEVA S.A., BR, Rio de Janeiroe³ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg5 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammare³ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk Kiel Gesellschaft 50.00 16.9 1.5 Gemeinschaftskraftwerk Kiel Gesellschaft 50.00 16.9 1.5	E.ON Ruhrgas Nigeria Limited, NG, Abuja ^{2,11}	100.00	0.1	0.3
ENAG Energiefinanzierungs AG, CH, Schwyzé 14.37 96.4 1 Energie-Pensions-Management GmbH, DE, Hannover5 30.00 0 0 ENEVA S.A., BR, Rio de Janeiroé 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk kiel Gesellschaft 50.20 237.8 3.5 Gemeinschaftskraftwerk kiel Gesellschaft 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft 50.00 16.9 1.5	EASYCHARGE.me GmbH, DE, Düsseldorf ²	100.00	0.3	0
Energie-Pensions-Management GmbH, DE, Hannover ⁵ 30.00 0 0 ENEVA S.A., BR, Rio de Janeiro ⁶ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians ¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians ¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁵ 75.20 0 0 Exporting Commodities International LLC, US, Mariton ^{4,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft 1.5 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0	EGC UAE SUPPLY & PROCESSING LTD FZE, AE, Fujairah free zone ²	100.00	21.6	-3.1
ENEVA S.A., BR, Rio de Janeiro ⁶ 8.28 1,089.9 37 Ergon Holdings Ltd, MT, St. Julians ¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians ¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton ^{4,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 0 Hamburger Hof Versicherungs-Ak	ENAG Energiefinanzierungs AG, CH, Schwyz ⁶	14.37	96.4	1
Ergon Holdings Ltd, MT, St. Julians¹ 100.00 146.6 -6.2 Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington².¹² 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 3.4.1 218.1	Energie-Pensions-Management GmbH, DE, Hannover ⁵	30.00	0	0
Ergon Insurance Ltd, MT, St. Julians¹ 100.00 153.1 0.1 Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵ 75.20 0 0 0 Exporting Commodities International LLC, US, Marlton⁴.¹¹ 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar⁴ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington².¹² 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh¹ 100.00 34.1 218.1	ENEVA S.A., BR, Rio de Janeiro ⁶	8.28	1,089.9	37
Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴ 75.22 20 18.7 Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁵ 75.20 0 0 Exporting Commodities International LLC, US, Marlton ^{4,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1	Ergon Holdings Ltd, MT, St. Julians ¹	100.00	146.6	-6.2
Etzel Gas-Lager Management GmbH, DE, Friedeburg ⁵ 75.20 0 Exporting Commodities International LLC, US, Marlton ^{4,11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 34.1 218.1	Ergon Insurance Ltd, MT, St. Julians ¹	100.00	153.1	0.1
Exporting Commodities International LLC, US, Marlton ^{4, 11} 49.00 13.4 1.3 Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4, 11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2, 12} 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 34.1 218.1	Etzel Gas-Lager GmbH & Co. KG, DE, Friedeburg-Etzel ⁴	75.22	20	18.7
Forsmarks Kraftgrupp AB, SE, Östhammar ⁶ 8.50 706.5 0.6 Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main ^{4, 11} 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2, 12} 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1	Etzel Gas-Lager Management GmbH, DE, Friedeburg⁵	75.20	0	0
Freya Bunde-Etzel GmbH & Co. KG, DE, Essen³ 59.98 24.7 1.8 Gas-Union GmbH, DE, Frankfurt am Main⁴.¹¹ 23.58 175.1 0.3 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington².¹² 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh¹ 100.00 34.1 218.1	Exporting Commodities International LLC, US, Marlton ^{4,11}	49.00	13.4	1.3
Gas-Union GmbH, DE, Frankfurt am Main ^{4,11} 23.58 Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 34.1 218.1	Forsmarks Kraftgrupp AB, SE, Östhammar ⁶	8.50	706.5	0.6
Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg¹ 50.20 237.8 3.5 Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington²¹² 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh¹ 100.00 34.1 218.1	Freya Bunde-Etzel GmbH & Co. KG, DE, Essen ³	59.98	24.7	1.8
Gemeinschaftskraftwerk Kiel Gesellschaft mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1	Gas-Union GmbH, DE, Frankfurt am Main ^{4,11}	23.58	175.1	0.3
mit beschränkter Haftung, DE, Kiel ⁵ 50.00 16.9 1.5 Gemeinschaftskraftwerk Veltheim Gesellschaft mit beschränkter Haftung, DE, Porta Westfalica ¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington ^{2,12} 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1	Gemeinschaftskraftwerk Irsching GmbH, DE, Vohburg ¹	50.20	237.8	3.5
mit beschränkter Haftung, DE, Porta Westfalica¹ 66.67 9.2 0.2 Greanex LLC, US, Wilmington².¹² 51.00 0 0 Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh¹ 100.00 34.1 218.1		50.00	16.9	1.5
Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ² 100.00 3.9 0 Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1		66.67	9.2	0.2
Holford Gas Storage Limited, GB, Edinburgh ¹ 100.00 34.1 218.1	Greanex LLC, US, Wilmington ^{2,12}	51.00	0	0
	Hamburger Hof Versicherungs-Aktiengesellschaft, DE, Düsseldorf ²	100.00	3.9	0
Hydropower Evolutions GmbH, DE, Düsseldorf ² 100.00 0.3 0.2	Holford Gas Storage Limited, GB, Edinburgh ¹	100.00	34.1	218.1
	Hydropower Evolutions GmbH, DE, Düsseldorf ²	100.00	0.3	0.2

'Consolidated affiliated company · ²Non-consolidated affiliated company due to minor importance (valued at acquisition cost) · ³Joint venture · ⁴Associated company (valued in accordance with the equity method) · ⁵Associated company and Joint Venture (not valued in accordance with the equity method due to minor importance) · ⁵Other investments · ²For this company, Section 264 para 3 HGB and Section 264b HGB are being claimed · ®Values in accordance with IFRS · ®Profit transfer agreement (result after profit transfer) within the Uniper Group · ™Profit transfer agreement (result after profit transfer) outside of the Uniper Group · ™Short fiscal year · ™Newly founded in 2016, thus no results yet

Disclosures on shareholdings pursuant to Section 285 no. 11 HGB (as of Dec. 31, 2016)

name, location	Capital share %	Equity € in mio	Net income € in mio
Induboden GmbH & Co. Industriewerte OHG, DE, Düsseldorf²	100.00	5.5	-0.3
Inwestycyjna Spólka Energetyczna-IRB Sp. z o.o., PL, Warschau ^{5,11}	50.00	2.1	0
Javelin Global Commodities Holdings LLP, GB, London ⁴	28.00	47.4	0
Kärnkraftsäkerhet & Utbildning AB, SE, Nyköping ⁵	33.00	1.6	0.4
Klåvbens AB, SE, Olofström⁵	50.00	0.1	0
Knäreds skogsfastigheter AB, SE, Sundsvall ^{2,13}	100.00	0	0
Kokereigasnetz Ruhr GmbH, DE, Essen ^{1, 7, 9, 11}	100.00	7.8	0
Kolbäckens Kraft KB, SE, Sundsvall ^{1.8}	100.00	6.1	0
Kraftwerk Buer GbR, DE, Gelsenkirchen⁵	50.00	5.1	0
Kraftwerk Schkopau Betriebsgesellschaft mbH, DE, Schkopau ¹	55.60	0	0
Kraftwerk Schkopau GbR, DE, Schkopau¹	58.10	108.4	6.1
Liqvis GmbH, DE, Düsseldorf ^{2,9,11}	100.00	0	0
Lubmin-Brandov Gastransport GmbH, DE, Essen ^{1,9,11}	100.00	240.1	0
Maasvlakte CCS Project B.V., NL, Rotterdam ⁵	50.00	-24.6	-2.3
Mainkraftwerk Schweinfurt Gesellschaft mit beschränkter Haftung, DE, München ^{2, 9}	75.00	0.3	0
Mellansvensk Kraftgrupp AB, SE, Stockholm ⁶	5.35	8.4	0
METHA-Methanhandel GmbH, DE, Essen ^{1, 9}	100.00	0	0
Mittlere Donau Kraftwerke Aktiengesellschaft, DE, München ^{2,9}	60.00	5.1	0
Montan GmbH Assekuranz-Makler, DE, Düsseldorf ^{5, 11}	44.26	1.6	1.3
OAO Severneftegazprom, RU, Krasnoselkup ⁴	25.00	743	136.5
OAO Shaturskaya Upravlyayuschaya Kompaniya, RU, Shatura¹	51.00	0.5	0
Obere Donau Kraftwerke Aktiengesellschaft, DE, München ^{2, 9}	60.00	3.2	0
OKG AB, SE, Oskarshamn ¹	54.50	12.6	0.9
OLT Offshore LNG Toscana S.p.A., IT, Milano ^{3,11}	48.24	42.2	-27
000 Agro-industrial Park «Siberia», RU, Sharypovskiy ^{2,12}	100.00	0.4	0
000 E.ON Connecting Energies, RU, Moskau ⁵	50.00	25.8	0
000 Uniper, RU, Shatura ²	100.00	0	0
000 Unipro Engineering, RU, Moskau²	100.00	1.9	0
PAO Unipro, RU, Surgut¹	83.73	1,752.8	209.7
Pecém II Participações S.A., BR, Rio de Janeiro ^{3,8}	50.00	220.5	-1.3
RAG-Beteiligungs-Aktiengesellschaft, AT, Maria Enzersdorf ⁴	29.98	392.4	35
RGE Holding GmbH, DE, Essen ^{1,9}	100.00	0.1	0
Rhein-Main-Donau Aktiengesellschaft, DE, München ¹	77.49	110.2	0
Ringhals AB, SE, Varberg ⁴	29.60	201	1
RMD Wasserstraßen GmbH, DE, München ^{2, 9}	100.00	0	0
RMD-Consult GmbH Wasserbau und Energie, DE, München ^{2, 9}	100.00	1.8	0
RuhrEnergie GmbH, EVR, DE, Gelsenkirchen ^{1,9}	100.00	12.8	0
SOCAR-UNIPER LLC, AZ, Sumgait ^{5,12}	49.00	0	0
Société des Eaux de l'Est S.A., FR, Saint-Avold (Creutzwald) ⁵	25.00	13.6	1.5
Solar Energy s.r.o., CZ, Znojmo ⁵	24.99	0.3	0
SQC Kvalificeringscentrum AB, SE, Stockholm ⁵	33.30	0.4	-0.1
Stensjön Kraft AB, SE, Stockholm ⁴	50.00	3.2	-0.1
Surschiste, S.A., FR, Mazingarbe ²	100.00	9.8	0.6
Svensk Kärnbränslehantering AB, SE, Stockholm ⁵	34.00	0	0

 1 Consolidated affiliated company 2 Non-consolidated affiliated company due to minor importance (valued at acquisition cost) 3 Joint venture 4 Associated company (valued in accordance with the equity method) 5 Associated company and Joint Ventture (not valued in accordance with the equity method due to minor importance) 6 Other investments 7 For this company, Section 264 para 3 HGB and Section 264b HGB are being claimed 8 Values in accordance with IFRS 9 Profit transfer agreement (result after profit transfer) within the Uniper Group 10 Profit transfer agreement (result after profit transfer) outside of the Uniper Group 10 Short fiscal year 12 Newly founded in 2016, thus no results yet

Disclosures on shareholdings pursuant to Section 285 no. 11 HGB (as of Dec. 31, 2016)

name legation	Capital chare %	Equity 6 in min	Not income 6 in min
name, location	Capital share %		Net income € in mio
Sydkraft AB, SE, Malmö¹	100.00	3,004.5	0.1
Sydkraft Försäkring AB, SE, Malmö ¹	100.00	71.1	0
Sydkraft Hydropower AB, SE, Sundsvall ¹	100.00	612.3	0
Sydkraft Nuclear Power AB, SE, Malmö ¹	100.00	125.3	-320.6
Sydkraft Thermal Power AB, SE, Malmö ¹	100.00	12.8	2.2
Teplárna Tábor, a.s., CZ, Tábor¹	51.95	17.3	0.4
Uniper Anlagenservice GmbH, DE, Gelsenkirchen ^{1,9}	100.00	43.1	0
Uniper Benelux CCS Project B.V., NL, Rotterdam ²	100.00	-14.8	-1.2
Uniper Benelux Holding B.V., NL, Rotterdam ¹	100.00	36.2	-161.4
Uniper Benelux N.V., NL, Rotterdam¹	100.00	557.5	-160.9
Uniper Beteiligungs GmbH, DE, Düsseldorf ^{1,7}	100.00	10,426.7	-260.1
Uniper Brasil Energia Ltda., BR, City of São Paulo ²	100.00	-0.4	-1.5
Uniper Climate & Renewables France Solar S.A.S., FR, Colombes	100.00	18	3
Uniper Energies Renouvelables S.A.S., FR, Colombes ¹	100.00	21.8	2.4
Uniper Energy DMCC, AE, Dubai ^{1,11}	100.00	0.8	-2.3
Uniper Energy Sales GmbH, DE, Düsseldorf ^{1,9,11}	100.00	2,596.3	0
Uniper Energy Sales Polska Sp. z o.o., PL, Warschau ^{2,11}	100.00	0	0
Uniper Energy Southern Africa (Pty) Ltd., ZA, Johannesburg (Sandton) ^{2,8}	100.00	0.4	-0.8
Uniper Energy Storage GmbH, DE, Essen ^{1, 9}	100.00	261.3	0
Uniper Energy Storage Limited, GB, Coventry ¹	100.00	48.2	6.1
Uniper Energy Trading NL Staff Company 2 B.V., NL, Rotterdam ²	100.00	11.7	0
Uniper Energy Trading NL Staff Company B.V., NL, Rotterdam ²	100.00	0.9	0.1
Uniper Energy Trading Srbija d.o.o., RS, Belgrad ^{2,11}	100.00	0.7	0
Uniper Energy Trading UK Staff Company Limited, GB, Coventry ¹	100.00	1.5	0.1
Uniper Exploration & Production GmbH, DE, Düsseldorf ^{1, 7, 9, 11}	100.00	1,693.6	0
Uniper Financial Services GmbH, DE, Regensburg ^{2), 9, 12}	100.00	0	0
Uniper France Energy Solutions S.A.S., FR, Colombes ¹	100.00	11.2	0.5
Uniper France Power S.A.S., FR, Colombes ¹	100.00	-310.8	-411.1
Uniper France S.A.S., FR, Colombes ¹	100.00	311.9	-417.4
Uniper Generation Belgium N.V., BE, Vilvoorde ¹	100.00	6.2	0.7
Uniper Global Commodities Canada Inc., CA, Toronto ²	100.00	0.4	0
Uniper Global Commodities London Ltd., GB, London ²	100.00	0	0
Uniper Global Commodities North America LLC, US, Wilmington ^{1, 8, 11}	100.00	10.2	7.8
Uniper Global Commodities SE, DE, Düsseldorf ^{1,9}	100.00	1,138.2	0
Uniper Global Commodities UK Limited, GB, Coventry ¹	100.00	18.7	0
Uniper Holding GmbH, DE, Düsseldorf ^{1,7,9}	100.00	11,191	0
Uniper HR Services Berlin GmbH, DE, Berlin ^{2, 9, 12}	100.00	0	0
Uniper Hungary Energetikai Kft., HU, Budapest ¹	100.00	9.8	-71
Uniper Infrastructure B.V., NL, Rotterdam²	100.00	0	0
Uniper IT GmbH, DE, Düsseldorf ^{2, 9, 12}	100.00	0	0
Uniper Kraftwerke GmbH, DE, Düsseldorf ^{1, 9}	100.00	1,413.2	0
Uniper Market Solutions GmbH, DE, Düsseldorf ^{2,9}	100.00	5	0
Uniper NefteGaz LLC, RU, Moskau²	100.00	1.5	0.1
Uniper Risk Consulting GmbH, DE, Düsseldorf ^{1,7,9}	100.00	16.9	2.9

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Disclosures on shareholdings pursuant to Section 285 no. 11 HGB (as of Dec. 31, 2016)

name, location	Capital share %	Equity € in mio	Net income € in mio
Uniper Ruhrgas BBL B.V., NL, Rotterdam¹	100.00	67.7	11.7
Uniper Ruhrgas International GmbH, DE, Essen ^{1,7,9,11}	100.00	2,214.6	0
Uniper Russia Beteiligungs GmbH, DE, Düsseldorf ²	100.00	3.8	0
Uniper Russia Holding GmbH, DE, Düsseldorf ^{1,7,9}	100.00	4,348.6	0
Uniper Storage Innovation GmbH, DE, Essen ^{2,9}	100.00	0	0
Uniper Technologies B.V., NL, Rotterdam²	100.00	3.7	0.6
Uniper Technologies GmbH, DE, Gelsenkirchen ^{1,9}	100.00	76.6	0
Uniper Technologies Limited, GB, Coventry ¹	100.00	28.9	5.3
Uniper Trend s.r.o., CZ, České Budějovice¹	100.00	4,404.5	-93.7
Uniper UK Corby Limited, GB, Coventry ¹	100.00	0	-0.1
Uniper UK Cottam Limited, GB, Coventry ²	100.00	0	0.1
Uniper UK Gas Limited, GB, Coventry ¹	100.00	7	2.7
Uniper UK Ironbridge Limited, GB, Coventry ¹	100.00	0.1	2.1
Uniper UK Limited, GB, Coventry ^{1,11}	100.00	1,262.4	-5
Uniper UK Trustees Limited, GB, Coventry ²	100.00	0	0
Uniper Wärme GmbH, DE, Gelsenkirchen ^{1,9}	100.00	18.6	0
Untere Iller AG, DE, Landshut²	60.00	1.1	0
Utilities Center Maasvlakte Leftbank B.V., NL, Rotterdam¹	100.00	65.6	6.6
Volkswagen AG Preussen Elektra AG Offene Handelsgesellschaft, DE, Wolfsburg ⁵	95.00	-1	0.3

 1 Consolidated affiliated company 2 Non-consolidated affiliated company due to minor importance (valued at acquisition cost) 3 Joint venture 4 Associated company (valued in accordance with the equity method) 5 Associated company and Joint Ventture (not valued in accordance with the equity method due to minor importance) 6 Other investments 7 For this company, Section 264 para 3 HGB and Section 264b HGB are being claimed 8 Values in accordance with IFRS 9 Profit transfer agreement (result after profit transfer) within the Uniper Group $^{-19}$ Profit transfer agreement (result after profit transfer) outside of the Uniper Group $^{-19}$ Short fiscal year $^{-12}$ Newly founded in 2016, thus no results yet

Notes

Financial Calendar

May 9, 2017

Quarterly Statement: January – March 2017

June 8, 2017

2017 Annual Shareholders Meeting (Grugahalle, Essen)

August 8, 2017

Interim Report: January – June 2017

November 7, 2017

Quarterly Statement: January – September 2017

Further information

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