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# Full Year 2023 Results

Michael Lewis – CEO Jutta Dönges – CFO

28 February 2024



### Agenda



- 2 Financial Performance & Outlook
- 3 Appendix





# We set course to accelerate Uniper's energy transition in 2023

Financial stabilization in record time

Extraordinary FY 2023 results and strengthened balance sheet

Implementation of EU-stabilization package fully on track

Progress on disposal obligations achieved

New strategy adopted to prepare for future

Highly experienced management team on board

Execution on acceleration of energy transition Develop portfolio for flexible power and green growth projects



# Outstanding FY 2023 earnings and normalizing profits in a post-crisis market environment

#### **Financial stabilization**

- Extraordinary FY 2023 results
- Strong earnings supported by significant non-recurring effects, however strong underlying business performance as well

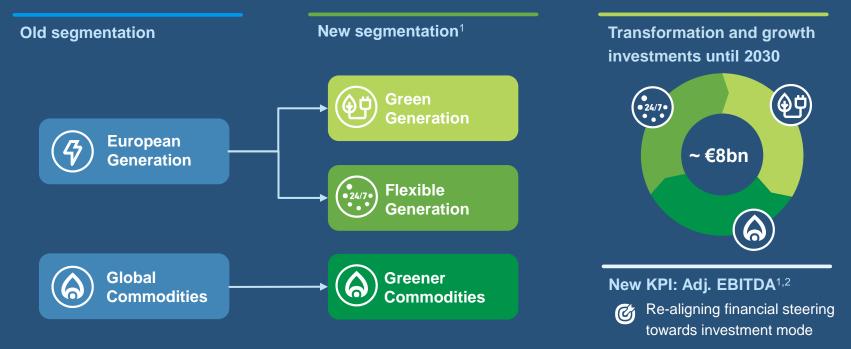


#### **Going forward**

- Normalizing market prices impacting earnings in a postcrisis environment
- Sound financial position maintained



# New segmentation reflects Uniper's path to become carbon neutral while ensuring security of supply





1. Effective from 1 January 2024. 2. Adj. EBITDA replaces Adj. EBIT as key KPI. Reporting on Adj. Net Income (ANI) as key KPI remains unchanged.

#### 2024 – Full focus on strategy execution





#### Agenda

#### 1 Review Full Year 2023

2 Financial Performance & Outlook

3 Appendix

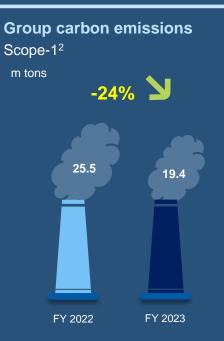




# **Operating indicators – Strong performance in subdued European energy markets**

**Global Commodities** Gas storage filling % +3% 91% 94% 6 6 YE 2022 YE 2023







Coal-fired generation includes co-feed biomass: FY 2023 0.4 TWh (FY 2022 1.6 TWh).
Direct fuel-derived carbon emissions.

# Key financials FY 2023 – Unparalleled operating results





# Adjusted EBIT – Record result boosted by gas business and European fossil generation

#### Reconciliation Adjusted EBIT FY 2022 to FY 2023

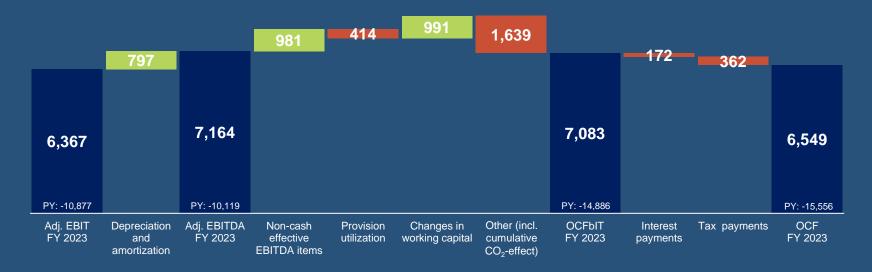
€m

Adj. EBIT FY 2022	-10,877	
Gas (incl. Russian gas curtailment)		
International (LNG, other fuels) & Power		
European fossil generation		
Outright power (hydro & nuclear)		
Other		
Adj. EBIT FY 2023		6,367



# **Operating cash flow – Outturn in sync with operating results**

Reconciliation Adjusted EBIT FY 2023 to Operating cash flow<sup>1</sup> FY 2023  $\in_m$ 





### **Balance sheet – Strong rebound of equity position**



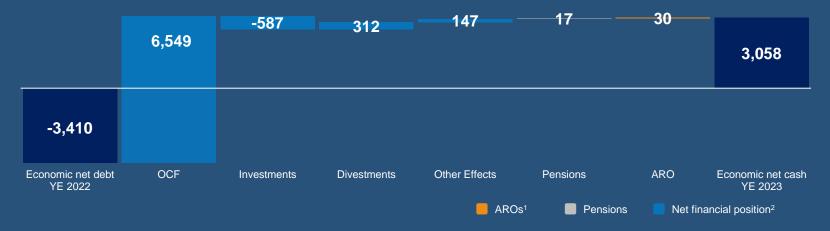
#### Key messages

- Equity position back in healthy territory
- Significant turnaround with €13.5bn equity injection from the German government in Dec 2022 and high earnings in 2023
- YE 2023 equity with the effect of a newly added provision for payment obligation to Federal Republic of Germany
- Provision of approx. €2.2bn for the entire period until 2024 included in the 2023 financial statements



# Economic net debt – Turned into net cash position driven by strong operating cash flow

Reconciliation of Economic net debt YE 2022 to Economic net cash YE 2023 €m



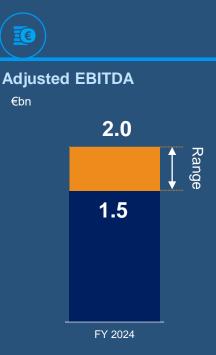


1. Includes nuclear and other asset retirement obligations (AROs) as well as receivables from Swedish Nuclear Waste Fund (KAF).

2. Includes cash & cash equivalents, current & non-current securities, margining receivables and financial liabilities.

FY 2023 Presentation, 28 February 2024

#### Outlook for FY 2024





Adjusted Net Income (ANI) €bn



#### **Major Drivers**

- Solid performance expected close to pre-crisis levels
- Normalizing market prices impact earnings in a post-crisis environment
- Green Generation with improved earnings expected from solid prices and higher volumes
- Lower earnings in Flexible Generation and Greener Commodities expected after exceptional 2023 results



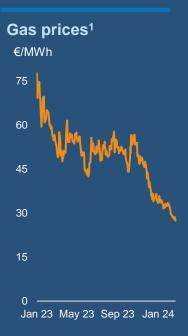
#### Agenda

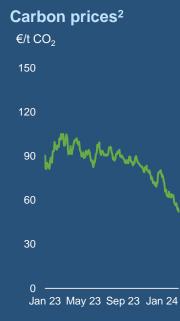
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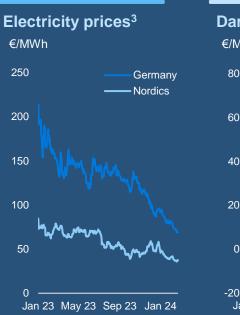




## **Commodity prices**







#### Dark & spark spreads<sup>4</sup> €/MWh 80 CDS Base CSS Base 60 40 20

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 Gas: One-year forwards Germany 2024/2025; 2. EU Allowances (EUA): Spot prices; 3. Electricity base load: One-year forwards 2024/2025; 4. Dark & spark spreads: One-year forwards base load Germany 2024/2025. Source: Uniper Market Analytics, prices shown until 23 February 2024. Jan 23 May 23 Sep 23 Jan 24

# Outright power hedging in Germany and Nordic – Physical asset positions

€/MWh 34 20 128 113 TWh 8 6 4 2 100% 70% 5% 80% 0  $2023^{2}$ 2024 2025 2026

Hedged prices and hedge ratios Germany<sup>1</sup>





Contracts for differences and guarantees of origin are included
Includes achieved prices and volumes for the reporting period.

### **Electricity generation – Capacities**

MW		31 Dec 2023 Accounting view	31 Dec 2022 Accounting view
Hydro	Germany	1,983	1,983
	Sweden	1,579	1,579
Nuclear	Sweden	1,400	1,400
Gas	Germany	3,306	3,333
	United Kingdom	4,193	4,193
	Netherlands	525	525
	Hungary	428	428
Hard coal	Germany	3,139	3,197
	United Kingdom	2,000	2,000
	Netherlands	1,070	1,070
Other <sup>1</sup>	Germany	1,418	1,418
	Sweden	1,175	1,175
	United Kingdom	221	221
Total		22,436	22,523



### **Electricity generation – Volumes**

TWh		FY 2023 Accounting view	FY 2022 Accounting view
Hydro	Subtotal	12.02	12.17
	Germany <sup>1</sup>	5.08	4.62
	Sweden	6.94	7.55
Nuclear	Sweden	9.16	10.41
Gas	Subtotal	18.88	19.25
	Germany	4.47	3.71
	United Kingdom	11.40	11.89
	Netherlands	0.67	0.92
	Sweden <sup>2</sup>	0.02	0.23
	Hungary	2.32	2.50
Hard coal	Subtotal	12.66	18.97
	Germany	6.54	10.24
	United Kingdom	2.76	4.17
	Netherlands <sup>3</sup>	3.36	4.56
Total		52.72	60.80



1. Hydro Germany's net electricity generation includes net pumped-storage-related water flows.

2. Includes fuel oil-based electricity generation.

3. Coal-fired generation incl. co-feed biomass: FY 2023 0.43 TWh (FY 2022 1.63 TWh).

# Adjusted EBIT(DA) – By segment and sub-segment

€m		FY 2023 Adj. EBITDA	FY 2022 <sup>1</sup> Adj. EBITDA	FY 2023 Adj. EBIT	FY 2022 <sup>1</sup> Adj. EBIT
European Generation	Subtotal	2,889	1,242	2,257	741
	Hydro	640	410	575	347
	Nuclear	-149	-306	-210	-361
	Fossil	2,423	1,224	1,917	844
	Other / Consolidation	-24	-85	-26	-89
Global Commodities	Subtotal	4,243	-10,998	4,104	-11,232
	Gas	3,717	-11,051	3,651	-11,153
	International / Other	612	-479	544	-603
	Power	-86	533	-91	524
Administration / Consolidat	tion	31	-363	7	-387
Total		7,164	-10,119	6,367	-10,877

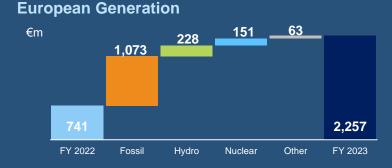


# New segment reporting – Reconciliation of Adjusted EBITDA by segment and sub-segment

€m	FY 2023 Adj. EBITDA		€m	FY 2023 Adj. EBITDA
European Generation	2,889		Green Generation	476
Hydro	640	$\longrightarrow$	Hydro	640
Nuclear	-149	$\longrightarrow$	Nuclear	-149
Fossil	2,423		Renewables	-15
Other	-24	<del></del>	Flexible Generation	2,414
			Gas-fired Generation	1,092
			Coal-fired Generation	1,322
Global Commodities	4,243		Greener Commodities	4,243
Gas	3,717		Gas Midstream	4,179
International / Other	612		Greener Gases	-27
Power	-86		Power & Other	90
Administration / Consolidation	31	$\rightarrow$	Administration / Consolidation	31
Total	7,164		Total	7,164

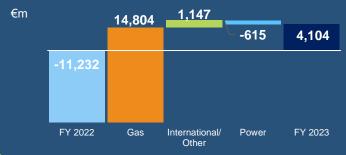


### Adjusted EBIT – Development by sub-segment



- Fossil: Exceptionally high earnings contribution due to successful hedging transactions; temporary return of Heyden 4 hard coal power plant to commercial operation; absence of previously imposed government generation restrictions for the Maasvlakte power plant
- Hydro: Positive price effects; lower price distortions between the system price and the Swedish price zones
- 2 Nuclear: Mainly positive effects from realized prices

#### **Global Commodities**



- Gas: Increase mainly attributable to the absence of losses from replacement procurement costs (FY 2023: €2.3bn of cumulative reduction in costs, FY 2022: €13.2bn of incurred losses), partially offset by a lower but still excellent result from portfolio optimization
- International/Other: Increase mainly attributable to successful LNG trading activities
- Power: Lower result in the electricity trading business after last year's record contribution



# Reconciliation of income/loss before financial results & taxes to Adjusted EBIT

€m	FY 2023	FY 2022 <sup>1</sup>
Income / loss before financial results and taxes	6,667	-11,548
Net income / loss from equity investments	7	0
EBIT	6,674	-11,548
Non-operating adjustments	-306	671
Net book gains (-) / losses (+)	-16	-8
Impact of derivative financial instruments	-9,974	8,369
Adjustments of revenue and cost of materials from physically settled commodity derivatives to the contract price	4,628	-7,284
Restructuring / Cost-management expenses (+) / income (-)	29	-39
Miscellaneous other non-operating earnings	3,381	-385
Non-operating impairment charges (+) / reversals (-)	1,646	18
Adjusted EBIT	6,367	-10,877
Economic depreciation and amortization/reversals (for informational purposes)	797	758
Adjusted EBITDA (for informational purposes)	7,164	-10,119



## **Reconciliation of Adjusted EBITDA to Net Income**

€m	FY 2023	FY 2022 <sup>1</sup>
Adjusted EBITDA	7,164	-10,119
Economic depreciation, amortization & impairments	-797	-758
Adjusted EBIT	6,367	-10,877
Economic interest result	-190	-100
Adjusted earnings before taxes	6,177	-10,977
Taxes on operating result	-1,801	3,539
Minority participations	57	37
Adjusted net income	4,432	-7,401
Non-operating result (before taxes and minorities)	512	-949
Minority participations on non-operating earnings/other financial result	-85	134
Taxes on non-operating result	1,258	-4,850
Other financial result	244	-1,104
Taxes on the other financial result	-53	21
Income / loss from discontinued operations	_	-4,850
Net income/loss attributable to shareholders of the Uniper SE	6,308	-18,999
Tax rate on adjusted earnings before taxes	29.2%	32.2%



#### **Cash-effective investments**

€m	FY 2023	FY 2022
European Generation	440	426
Global Commodities	126	97
Administration / Consolidation	22	29
Total	587	552
thereof Growth	198	189
thereof Maintenance and replacement	389	363



## **Economic net debt**

€m	31 Dec 2023	31 Dec 2022 <sup>1</sup>
Financial liabilities and liabilities from leases (+)	1,846	11,937
Commercial paper (+)	434	
Liabilities to banks (+)	5	8,627
Lease liabilities (+)	924	1,052
Margining liabilities (+)	125	1,890
Liabilities from shareholder loans towards co-shareholders (+)	339	329
Other financing (+)	19	40
Cash and cash equivalents (-)	4,211	4,591
Current securities (-)	46	43
Non-current securities (-)	105	95
Margining receivables (-)	2,914	6,217
Net financial position	-5,430	991
Provisions for pensions and similar obligations (+)	520	536
Provisions for asset retirement obligations (+)	1,852	1,882
Other asset retirement obligations (+)	789	679
Asset retirement obligations for Swedish nuclear power plants (+)	3,392	3,424
Receivables from the Swedish Nuclear Waste Fund recognized on the balance sheet (-)	2,329	2,221
Economic net debt (+) / Net cash position (-)	-3,058	3,410



## Consolidated balance sheet (1/2) – Assets

€m	31 Dec 2023	31 Dec 2022 <sup>1</sup>
Intangible assets	677	687
Property, plant and equipment and right-of-use assets	7,462	9,561
Companies accounted for under the equity method	256	291
Other financial assets	763	1,137
Financial receivables and other financial assets	3,004	2,694
Receivables from derivative financial instruments	6,646	40,617
Other operating assets and contract assets	106	227
Deferred tax assets	847	2,776
Non-current assets	19,762	57,989
Inventories	3,090	4,718
Financial receivables and other financial assets	3,201	6,422
Trade receivables	7,995	9,560
Receivables from derivative financial instruments	14,313	36,198
Other operating assets and contract assets	1,805	1,587
Income tax assets	37	55
Liquid funds	4,257	4,634
_ Assets held for sale	501	639
Current assets	35,200	63,812
Total assets	54,961	121,802



# **Consolidated balance sheet (2/2) – Equity & liabilities**

€m	31 Dec 2023	31 Dec 2022 <sup>1</sup>
Capital stock	416	14,160
Additional paid-in capital	8,944	10,825
Retained earnings	1,668	-19,877
Accumulated other comprehensive income	-821	-917
Equity attributable to shareholders of Uniper SE	10,208	4,191
Equity attributable to non-controlling interests	228	194
Equity	10,436	4,386
Financial liabilities and liabilities from leases	1,119	2,989
Liabilities from derivative financial instruments	7,754	45,737
Other operating liabilities and contract liabilities	493	353
Provisions for pensions and similar obligations	521	537
Miscellaneous provisions	7,974	7,732
_ Deferred tax liabilities	350	2,555
Non-current liabilities	18,209	59,904
Financial liabilities and liabilities from leases	727	8,948
Trade payables	7,394	9,359
Liabilities from derivative financial instruments	14,436	30,608
Other operating liabilities and contract liabilities	608	848
Income taxes	596	112
Miscellaneous provisions	2,391	7,049
Liabilities associated with assets held for sale	164	590
Current liabilities	26,316	57,513
Total equity and liabilities	54,961	121,802



## Consolidated statement of cash flows (1/2)

€m	FY 2023	FY 2022 <sup>1</sup>
Net income/loss	6,336	-19,144
Income/loss from discontinued operations	_	4,824
Depreciation, amortization and impairment of intangible assets, of property, plant and equipment, and of right-of-use assets	2,432	2,525
Changes in provisions	-4,500	3,717
Changes in deferred taxes	-280	1,282
Other non-cash income and expenses	-70	96
Gain/Loss on disposal of intangible assets, property, plant and equipment, equity invest. & securities (>3M)	-14	-86
Intangible assets and property, plant and equipment	5	-86
Equity investments	-19	-1
Changes in operating assets and liabilities and in income taxes	2,646	-8,769
Inventories	1,763	-3,203
Trade receivables	1,575	1,867
Other operating receivables and income tax assets	55,350	4,851
Trade payables	-880	1,182
Other operating liabilities and income taxes	-55,163	-13,467
Cash provided by operating activities of continuing operations (operating cash flow)	6,549	-15,556
Cash provided by discontinued operations	_	478
Cash provided by operating activities	6,549	-15,078



# Consolidated statement of cash flows (2/2)

€m	FY 2023	FY 2022 <sup>1</sup>
Proceeds from disposal	312	156
Purchases of investments	-587	-552
Proceeds from disposal of securities (> 3 months) and of financial receivables and fixed-term deposits	3,790	2,229
Purchases of securities (> 3 months) and of financial receivables and fixed-term deposits	-429	-539
Cash provided by investing activities of continuing operations	3,086	1,292
Cash provided by investing activities of discontinued operations	_	-66
Cash provided by investing activities	3,086	1,227
Cash proceeds arising from changes in capital structure	19	13,538
Cash payments arising from changes in capital structure	-13	-6
Cash dividends paid to shareholders of Uniper SE		-26
Proceeds from new financial liabilities	6,452	16,863
Repayments of financial liabilities and reduction of outstanding lease liabilities	-16,580	-14,368
Cash provided by financing activities of continuing operations	-10,123	16,001
Cash provided by financing activities of discontinued operations	-	-47
Cash provided by financing activities	-10,123	15,954
Net increase/decrease in cash and cash equivalents	-489	2,103
Effect of foreign exchange rates on cash and cash equivalents	-	-20
Cash and cash equivalents at the beginning of the reporting period	4,591	2,919
Cash and cash equivalents from disposal group	67	-67
Cash and cash equivalents of deconsolidated companies	-	-345
Cash and cash equivalents at the end of the reporting period	4,169	4,591



# Uniper shares – Effect of capital measures on equity position and capital stock

€m German GAAP	31 Dec 2022	After EGM	31 Dec 2023
Capital stock	14,160	416	416
Additional paid-in capital	10,825	24,569	8,944
Retained earnings	178	178	178
Net income / net loss	-24,202	-24,202	0
Total Equity	961	961	9,539

€m German GAAP	Capital Stock	Number of shares
31 Dec 2022	14,160	8,329,506,651
Step 1: Capital reduction from withdrawal of 11 shares ( €-18.70)	-0	-11
Subtotal	14,160	8,329,506,640
Step 2: Capital reduction by decreasing the non-par value shares from the equivalent of €1.70 to €1.00 per share	-5,830	-0
Subtotal	8,330	8,329,506,640
Step 3: Capital reduction through the consolidation of 20 to 1 shares	-7,913	-7,913,031,308
31 Dec 2023	416	416,475,332



### **Performance of Uniper stock 2023**

#### Stock performance indexed to 100%



#### Key messages

- German state owns 99.12% of Uniper stock since December 2022
- Free float unchanged at 0.88% in 2023
- 20:1 reverse stock split approved by EGM on 8 December 2023 and converted on 18 December 2023

ISIN	DE000UNSE026
WKN	UNSE02
Number of shares	416,475,332



#### Financial calendar & further information



Financial Calendar

07 May 2024 Quarterly Statement January – March

15 May 2024 2024 Annual General Meeting

06 August 2024 Interim Report January – June

05 November 2024 Quarterly Statement January – September Stay informed about Uniper

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