



# List of Assets Edition 2025

31 December 2025



The beating heart of energy.



# Agenda

## 1. Power Plant Portfolio

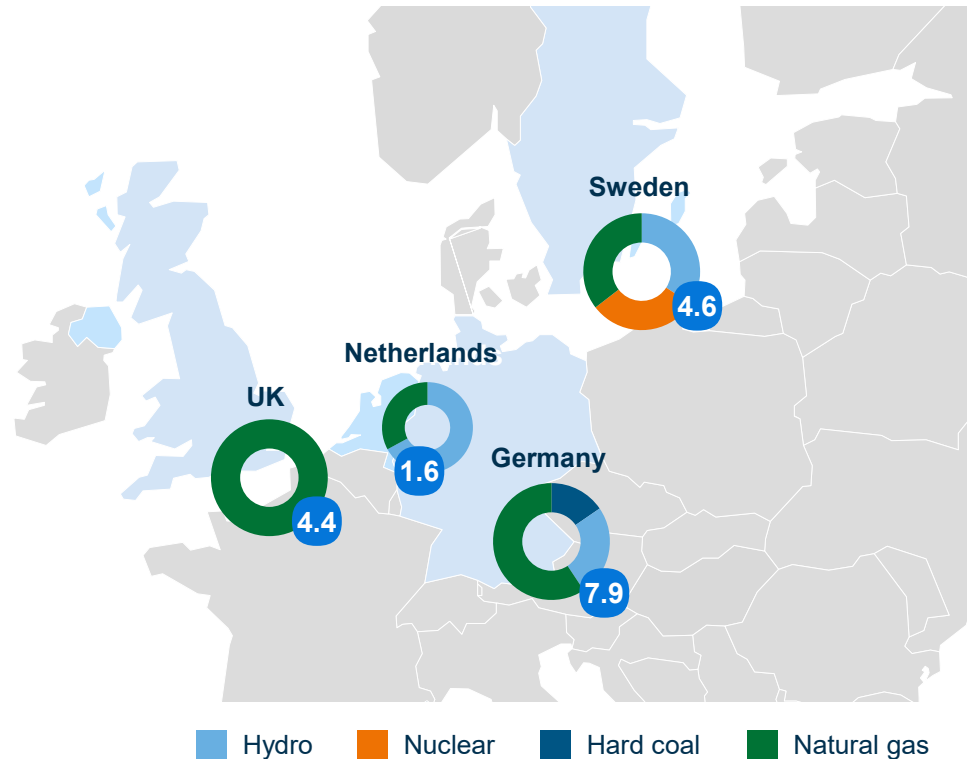
## 2. Gas Storage Portfolio



# Well-diversified European generation portfolio

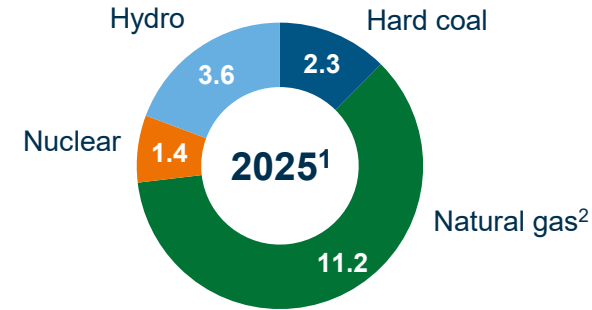
## Net capacity by country and fuel type<sup>1</sup>

GW



## Net capacity by fuel type

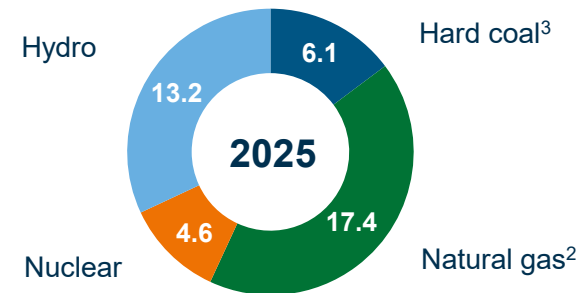
GW



**18.5 GW**

## Electricity generation by technology

TWh



**41.4 TWh**

1. Net capacity in gigawatt as of 31 December 2025 (accounting view).
  2. Includes biofuel and fuel-oil-based electricity generation.
  3. Hard coal generation volume includes 0.69 TWh co-feed biomass.
- Note: Deviations may occur due to rounding.

# Electricity generation – Capacities

MW		Dec. 31, 2025 Pro-rata view	Dec. 31, 2024 Pro-rata view	Dec. 31, 2025 Accounting view	Dec. 31, 2024 Accounting view
Hydro <sup>1</sup>	<b>Subtotal</b>	<b>3,689</b>	<b>3,689</b>	<b>3,563</b>	<b>3,563</b>
	Germany	1,918	1,918	1,984	1,984
	Sweden	1,771	1,771	1,579	1,579
Nuclear	Sweden	<b>1,751</b>	<b>1,750</b>	<b>1,400</b>	<b>1,400</b>
Gas <sup>2</sup>	<b>Subtotal</b>	<b>10,798</b>	<b>10,819</b>	<b>11,219</b>	<b>11,240</b>
	Germany	4,236	4,277	4,657	4,698
	United Kingdom	4,399	4,414	4,399	4,414
	Netherlands	525	525	525	525
	Sweden	1,638	1,175	1,638	1,175
	Hungary	-	428	-	428
Hard coal	<b>Subtotal</b>	<b>2,282</b>	<b>3,334</b>	<b>2,282</b>	<b>3,334</b>
	Germany	1,212	2,264	1,212	2,264
	United Kingdom	-	-	-	-
	Netherlands <sup>3</sup>	1,070	1,070	1,070	1,070
<b>Total</b>		<b>18,520</b>	<b>19,592</b>	<b>18,464</b>	<b>19,537</b>

1. Excluding net generation capacities from Hydro LTCs in Austria of 500 MW in 2025 (2024: 500 MW).

2. Includes biofuel and fuel-oil-based electricity generation.

3. Coal-fired generation incl. co-feed biomass.

Note: Deviations may occur due to rounding.

# Electricity generation – Volumes

TWh		FY 2025 Pro-rata view	FY 2024 Pro-rata view	FY 2025 Accounting view	FY 2024 Accounting view
Hydro	<b>Subtotal</b>	<b>13.17</b>	<b>13.71</b>	<b>13.24</b>	<b>13.70</b>
	Germany <sup>1</sup>	3.72	5.52	4.64	6.23
	Sweden	9.44	8.19	8.60	7.47
Nuclear	Sweden	<b>9.68</b>	<b>12.76</b>	<b>4.61</b>	<b>10.81</b>
Gas <sup>2</sup>	<b>Subtotal</b>	<b>16.33</b>	<b>17.39</b>	<b>17.41</b>	<b>18.53</b>
	Germany	5.06	4.86	5.95	5.74
	United Kingdom	10.44	9.46	10.58	9.62
	Netherlands	0.77	0.85	0.77	0.92
	Sweden	0.06	0.03	0.11	0.07
	Hungary	0.00	2.19	0.00	2.19
Hard coal	<b>Subtotal</b>	<b>6.00</b>	<b>7.05</b>	<b>6.13</b>	<b>7.07</b>
	Germany	2.92	2.36	2.94	2.29
	United Kingdom	0.00	1.52	0.00	1.57
	Netherlands <sup>3</sup>	3.08	3.17	3.18	3.20
<b>Total</b>		<b>45.18</b>	<b>50.91</b>	<b>41.39</b>	<b>50.11</b>

1. Hydro Germany's net electricity generation includes net pumped-storage-related water flows..

2. Includes biofuel and fuel oil-based electricity generation.

3. Coal-fired generation incl. co-feed biomass, FY 2025: 0.69 TWh (FY 2024: 0.51 TWh).

Note: Deviations may occur due to rounding.

# German power plant portfolio

## Hydro – Water storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Walchensee	Consolidated	124	100.00%	1924	124	124
Roßhaupten	Consolidated	50	100.00%	1954	46	46
Hemfurth	Consolidated	20	100.00%	1915	20	20
Helminghausen	Consolidated	1	100.00%	1924	1	1
Bringhausen	Consolidated	70	100.00%	1931	70	70
<b>Total</b>		<b>265</b>			<b>261</b>	<b>261</b>

## Hydro – Pumped storage

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Waldeck I	Consolidated	75	100.00%	1931	75	75
Waldeck II	Consolidated	480	100.00%	1974	480	480
Langenprozelten	Consolidated	164	77.49%	1976	127	164
Happurg (mothballed)	Consolidated	160	100.00%	1958/1963/1965	160	160
<b>Total</b>		<b>879</b>			<b>842</b>	<b>879</b>

# German power plant portfolio (cont'd)

## Hydro – Run-of-river

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Kachlet	Consolidated	56	77.49%	1927	42	54
Aufkirchen	Consolidated	38	100.00%	1924	27	27
Eitting	Consolidated	36	100.00%	1925	26	26
Geisling	Consolidated	26	77.49%	1985	19	25
Bergheim	Consolidated	24	77.49%	1970	18	24
Vohburg	Consolidated	23	77.49%	1992	18	23
Pfrombach	Consolidated	24	100.00%	1929	22	22
Straubing	Consolidated	22	77.49%	1994	17	22
Bittenbrunn	Consolidated	20	77.49%	1969	16	20
Ingolstadt	Consolidated	20	77.49%	1971	15	20
Prem	Consolidated	22	100.00%	1971	19	19
Bertoldsheim	Consolidated	19	77.49%	1967	15	19
Altheim	Consolidated	18	100.00%	1951	18	18
Kaufering	Consolidated	18	100.00%	1975	17	17

# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Dornau	Consolidated	18	100.00%	1960	17	17
Gummering	Consolidated	17	100.00%	1957	17	17
Niederaichbach	Consolidated	18	100.00%	1951	16	16
Dingolfing	Consolidated	18	100.00%	1957	15	15
Obernach	Consolidated	16	100.00%	1955	13	13
Ettling	Consolidated	13	100.00%	1988	13	13
Landau	Consolidated	13	100.00%	1984	13	13
Pielweichs	Consolidated	13	100.00%	1994	13	13
Oberpeiching	Consolidated	13	77.49%	1954	10	13
Unterbergen	Consolidated	14	100.00%	1983	12	12
Scheuring	Consolidated	14	100.00%	1980	12	12
Prittriching	Consolidated	12	100.00%	1984	12	12
Merching	Consolidated	14	100.00%	1978	12	12
Schwabstadl	Consolidated	13	100.00%	1981	12	12



# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Mühltal	Consolidated	13	100.00%	1924	11	11
Rain	Consolidated	12	77.49%	1955	9	12
Dessau	Consolidated	13	100.00%	1967	10	10
Urspring	Consolidated	12	100.00%	1966	10	10
Ellgau	Consolidated	11	77.49%	1952	8	11
Kleinostheim	Consolidated	10	77.49%	1971	8	10
Feldheim	Consolidated	9	77.49%	1960	7	9
Epfach	Consolidated	8	100.00%	1948	8	8
Dornstetten	Consolidated	8	100.00%	1943	8	8
Kinsau	Consolidated	8	100.00%	1992	8	8
Lechblick	Consolidated	8	100.00%	1943	8	8
Finsing	Consolidated	8	100.00%	1924	8	8
Lechmühlen	Consolidated	8	100.00%	1943	8	8
Pitzling	Consolidated	8	100.00%	1944	8	8

# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Landsberg	Consolidated	8	100.00%	1943	8	8
Finsterau	Consolidated	8	100.00%	1950	8	8
Apfeldorf	Consolidated	7	100.00%	1944	7	7
Regensburg	Consolidated	8	77.49%	1977	6	7
Sperber	Consolidated	7	100.00%	1947	7	7
Bad Abbach	Consolidated	6	77.49%	1978	5	6
Ottendorf	Consolidated	7	77.49%	1962	5	6
Viereth	Consolidated	7	77.49%	1925/1983	5	6
Gottfrieding TW	Consolidated	5	100.00%	2009	5	5
Schönmühl	Consolidated	5	100.00%	1922	5	5
Kesselstadt	Consolidated	5	100.00%	1921/1986	5	5
Gottfrieding	Consolidated	5	100.00%	1978	5	5
Freudenberg	Consolidated	5	77.49%	1934	3	4
Dettelbach	Consolidated	4	77.49%	1958	3	4

# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rothenfels	Consolidated	8	77.49%	1939/2018	6	8
Steinbach	Consolidated	4	77.49%	1939	3	4
Faulbach	Consolidated	4	77.49%	1939	3	4
Haag	Consolidated	4	100.00%	1923/1991	4	4
Offenbach	Consolidated	4	100.00%	1985	4	4
Pullach	Consolidated	5	100.00%	1904	4	4
Garstadt	Consolidated	4	77.49%	1956	3	4
Hirschaid	Consolidated	5	100.00%	1923	4	4
Limbach	Consolidated	4	77.49%	1951	3	4
Abbach TW	Consolidated	4	77.49%	2000	3	4
Heubach	Consolidated	4	77.49%	1932	3	3
Wallstadt	Consolidated	4	77.49%	1930	3	3
Obernau	Consolidated	3	77.49%	1930	3	3
Eichel	Consolidated	3	77.49%	1939	2	3

# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Höllriegelskreuth	Consolidated	4	100.00%	1894/1940	3	3
Klingenberg	Consolidated	3	77.49%	1930	2	3
Harrbach	Consolidated	3	77.49%	1940	2	3
Kitzingen	Consolidated	3	77.49%	1956	2	3
Knetzgau	Consolidated	3	77.49%	1960	2	3
Wipfeld	Consolidated	3	77.49%	1951	2	3
Forchheim	Consolidated	3	77.49%	1964	2	3
Erlabrunn	Consolidated	3	77.49%	1934	2	3
Lengfurt	Consolidated	3	77.49%	1940	2	3
Himmelstadt	Consolidated	3	77.49%	1940	2	3
Gerlachshausen	Consolidated	3	77.49%	1957	2	2
Regensburg TW	Consolidated	2	77.49%	1990	2	2
Niedernach	Consolidated	2	100.00%	1951	2	2
Marktbreit	Consolidated	2	77.49%	1955	2	2



# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Goßmannsdorf	Consolidated	2	77.49%	1952	2	2
Randersacker	Consolidated	2	77.49%	1950	2	2
Hausen	Consolidated	2	77.49%	1965	2	2
Volkach	Consolidated	2	77.49%	1957	1	2
Speicherseekraftwerk	Consolidated	2	100.00%	1951	1	1
Klein Kinsau	Consolidated	2	100.00%	1992	1	1
Oberföhring	Consolidated	1	100.00%	2008	1	1
Untere Mainmühle	Consolidated	1	77.49%	1924/1988	1	1
Dietfurt TW	Consolidated	1	77.49%	1991	0	1
Finsing Bachsammler	Consolidated	0	100.00%	1950	0	0
Kesselbach	Consolidated	0	100.00%	1919	0	0
Krün	Consolidated	0	100.00%	1990	0	0
Lochbach	Consolidated	0	100.00%	1983	0	0
Neuses	Consolidated	0	77.49%	2015	0	0

# German power plant portfolio (cont'd)

## Hydro – Run-of-river (cont'd)

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Happach	Consolidated	0	100.00%	1958	0	0
Altenstadt	Not consolidated	1	60.00%	1990	0	0
Au	Not consolidated	10	60.00%	1930	6	0
Dillingen	Not consolidated	8	46.49%	1981	4	0
Donauwörth	Not consolidated	9	46.49%	1984	4	0
Faimingen	Not consolidated	10	46.49%	1965	5	0
Gundelfingen	Not consolidated	8	46.49%	1964	4	0
Günzburg	Not consolidated	9	46.49%	1962	4	0
Höchstädt	Not consolidated	11	46.49%	1982	5	0
Leipheim	Not consolidated	10	46.49%	1961	5	0
Oberelchingen	Not consolidated	10	46.49%	1960	5	0
Offingen	Not consolidated	8	46.49%	1963	4	0
Schweinfurt	Not consolidated	4	58.12%	1963	2	0
Schwenningen	Not consolidated	9	46.49%	1983	4	0
Untereichen	Not consolidated	10	60.00%	1930	6	0
<b>Total</b>		<b>1,027</b>			<b>815</b>	<b>844</b>

# German power plant portfolio

## Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Irsching 4	Consolidated	576	100.00%	2011	576	576
Irsching 5	Consolidated	846	50.20%	2010	425	846
Irsching 6 <sup>1</sup>	Consolidated	300	100.00%	2023	300	300
Staudinger 4 <sup>2</sup>	Consolidated	580	100.00%	1977	580	580
Franken I/1	Consolidated	383	100.00%	1973	383	383
Franken I/2	Consolidated	440	100.00%	1976	440	440
Huntorf	Consolidated	321	100.00%	1978	321	321
Kirchmöser	Consolidated	178	100.00%	1994	178	178
Scholven 1	Consolidated	138	100.00%	2024	138	138
Ingolstadt 3 <sup>2,3</sup>	Consolidated	355	100.00%	1973	355	355
Ingolstadt 4 <sup>2,3</sup>	Consolidated	365	100.00%	1974	365	365
Audorf <sup>3</sup>	Consolidated	87	100.00%	1973	87	87
Itzehoe <sup>3</sup>	Consolidated	88	100.00%	1972	88	88
<b>Total</b>		<b>4,657</b>			<b>4,236</b>	<b>4,657</b>

1. Power plant under exclusive use of the grid operator.
2. Classified as system-critical power plant. Final closure foreseen after expiry of system relevance.
3. Fuel-oil based.

# German power plant portfolio (cont'd)

## Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Staudinger 5 <sup>1</sup>	Consolidated	522	100.00%	1992	522	522
Scholven B <sup>1</sup>	Consolidated	345	100.00%	1968	345	345
Scholven C <sup>1</sup>	Consolidated	345	100.00%	1969	345	345
<b>Total</b>		<b>1,212</b>			<b>1,212</b>	<b>1,212</b>



# UK power plant portfolio

## Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Grain 6	Consolidated	442	100.00%	2011	442	442
Grain 7	Consolidated	442	100.00%	2011	442	442
Grain 8	Consolidated	442	100.00%	2011	442	442
Killingholme Mod 1	Consolidated	309	100.00%	1992	309	309
Killingholme Mod 2	Consolidated	310	100.00%	1993	310	310
Enfield	Consolidated	442	100.00%	2000	442	442
Cottam Development Centre	Consolidated	445	100.00%	1999	445	445
Connah's Quay U1	Consolidated	345	100.00%	1996	345	345
Connah's Quay U2	Consolidated	345	100.00%	1996	345	345
Connah's Quay U3	Consolidated	345	100.00%	1996	345	345
Connah's Quay U4	Consolidated	345	100.00%	1996	345	345
Taylors Lane GT2 <sup>1</sup>	Consolidated	68	100.00%	1981	68	68
Taylors Lane GT3 <sup>1</sup>	Consolidated	64	100.00%	1979	64	64
Grain Aux GT1 <sup>1</sup>	Consolidated	27	100.00%	1979	27	27
Grain Aux GT4 <sup>1</sup>	Consolidated	28	100.00%	1980	28	28
<b>Total</b>		<b>4,399</b>			<b>4,399</b>	<b>4,399</b>

# Swedish power plant portfolio

## Hydro<sup>1</sup>

Site	Capacity (technical, MW)	Pro-rata (MW)	Accounting (MW)
Hydro Storage Total	2,034	1,556	1,432
Hydro Run-of-River Total	312	215	147
<b>Total</b>	<b>2,345</b>	<b>1,771</b>	<b>1,579</b>

18 | 1. Swedish law prohibits the disclosure of details of hydro-power plants on individual plant level.



# Swedish power plant portfolio

## Nuclear

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Oskarshamn 3	Fully consolidated	1,400	54.50%	1985	763	1,400
Forsmark 1	At equity	1,014	9.33%	1980	103	0
Forsmark 2	At equity	1,118	9.33%	1981	104	0
Forsmark 3	At equity	1,172	10.77%	1985	127	0
Ringhals 3	At equity	1,074	29.56%	1981	319	0
Ringhals 4	At equity	1,130	29.56%	1983	335	0
<b>Total</b>		<b>6,908</b>			<b>1,751</b>	<b>1,400</b>

# Swedish power plant portfolio

## Gas<sup>1</sup>

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Halmstad GT 11	Consolidated	78	100.00%	1972	78	78
Halmstad GT 12	Consolidated	200	100.00%	1972	200	200
Öresundsverket GT G24	Consolidated	63	100.00%	1971	63	63
Öresundsverket GT G25	Consolidated	63	100.00%	1972	63	63
Barsebäck G13	Consolidated	42	100.00%	1973	42	42
Barsebäck G14	Consolidated	42	100.00%	1973	42	42
Karlshamn G13	Consolidated	37	100.00%	1971	37	37
Öresundsverket Diesel G26	Consolidated	3	100.00%	2015	3	3
Öresundsverket CCGT	Consolidated	448	100.00%	2008	448	448
Karlshamn G2	Consolidated	334	100.00%	1971	334	334
Karlshamn G3	Consolidated	328	100.00%	1973	328	328
<b>Total</b>		<b>1,638</b>			<b>1,638</b>	<b>1,638</b>



# Dutch power plant portfolio

## Gas

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Rotterdam Capelle GT 3	Consolidated	220	100.00%	1996	214	214
Den Haag CHP	Consolidated	112	100.00%	1983	107	107
Leiden CHP	Consolidated	83	100.00%	1986	85	85
UCML	Consolidated	70	100.00%	2004	70	70
Rotterdam Capelle GT 1	Consolidated	24	100.00%	1982	24	24
Rotterdam Capelle GT 2	Consolidated	25	100.00%	1982	25	25
<b>Total</b>		<b>534</b>			<b>525</b>	<b>525</b>

## Hard coal

Site	Consolidation	Capacity (technical, MW)	Stake	COD	Pro-rata (MW)	Accounting (MW)
Maasvlakte 3 <sup>1</sup>	Consolidated	1,070	100.00%	2016	1,070	1,070
<b>Total</b>		<b>1,070</b>			<b>1,070</b>	<b>1,070</b>

# Assets decommissioned or sold in 2025

## Decommissioning in 2025

Site	Technology	Capacity (technical, MW)	Stake	COD	Pro-rata 2024 (MW)	Accounting 2024 (MW)
Ratcliffe Aux GT2	Fuel-oil	17	100.00%	1966	17	17
Ratcliffe Aux GT4	Fuel-oil	17	100.00%	1967	17	17
<b>Total</b>		<b>34</b>			<b>34</b>	<b>34</b>

## Sale in 2025

Site	Technology	Capacity (technical, MW)	Stake	COD	Pro-rata 2024 (MW)	Accounting 2024 (MW)
Gönyü (Hungary)	Gas	428	100.00%	2011	428	428
Datteln 4 (Germany)	Hard coal	1,052	100.00%	2020	1,052	1,052
<b>Total</b>		<b>1,480</b>			<b>1,480</b>	<b>1,480</b>

# Agenda

1. Power Plant Portfolio

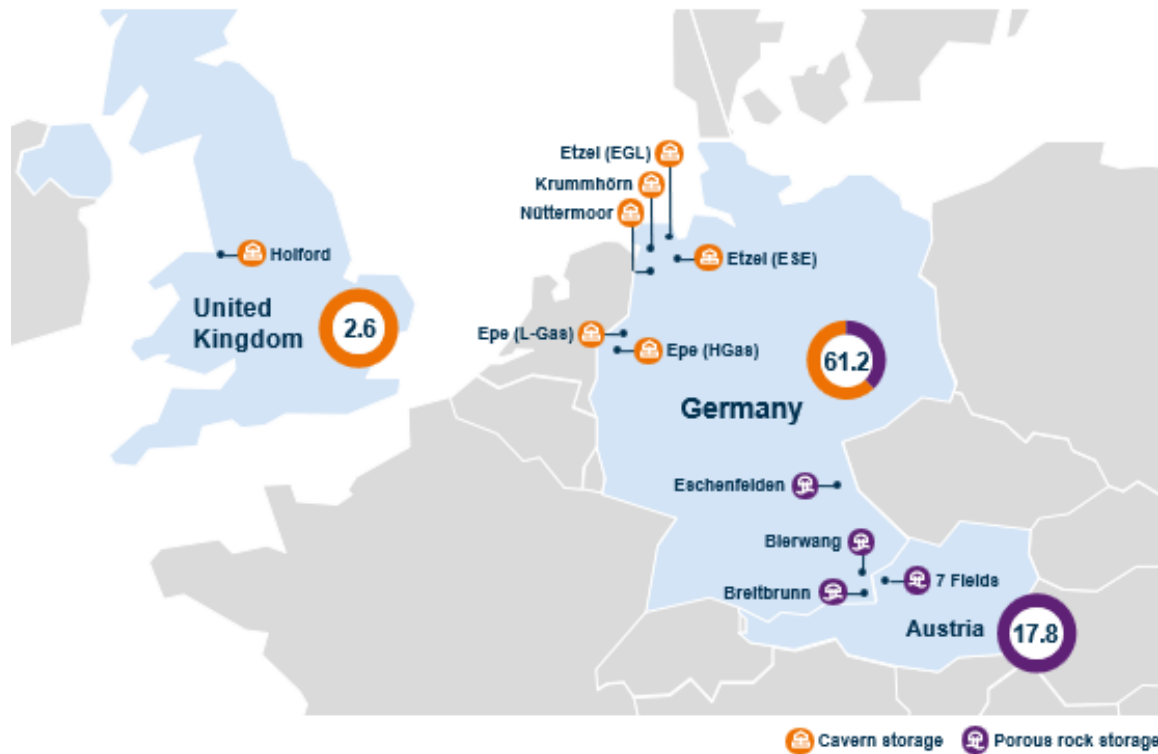
**2. Gas Storage Portfolio**



# European storage portfolio at a glance

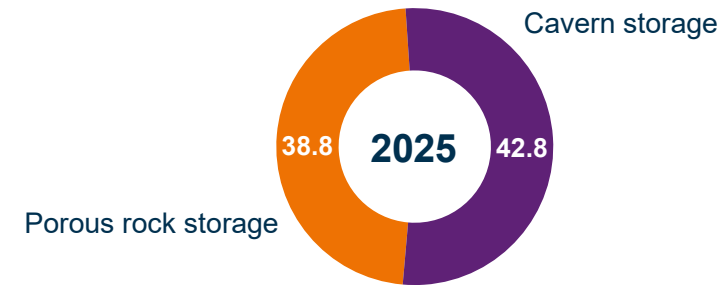
## Storage capacity by country and storage type<sup>1</sup>

TWh



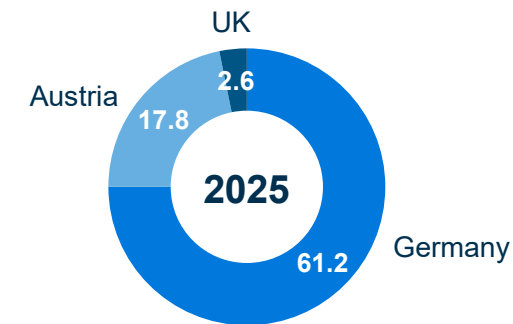
## Storage capacity by storage type

TWh

**81.6 TWh**

## Storage capacity by country

TWh



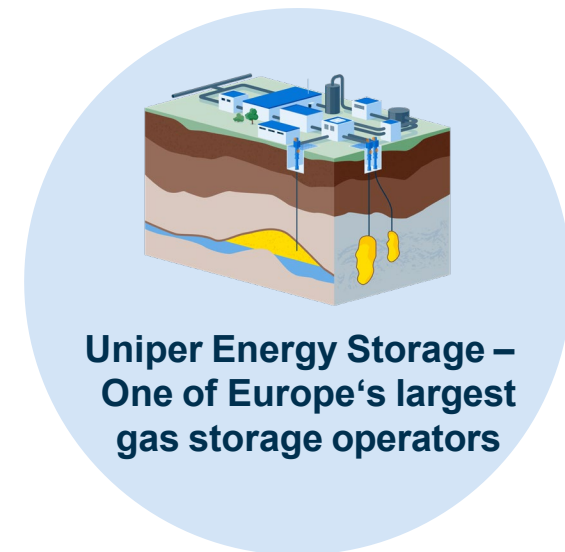


# Gas storage portfolio at a glance

## Gas

Storage*	Country	Capacity (TWh)	Main applications
Bierwang	Germany	9.5	Mainly seasonal use
Breitbrunn <sup>1</sup>	Germany	11.5	Seasonal use
Epe H-Gas	Germany	16.4	Peak shaving and seasonal use
Epe L-Gas	Germany	1.6	Peak shaving and seasonal use
Etzel ESE	Germany	11.5	Seasonal use and peak shaving
Etzel EGL	Germany	10.6	Seasonal use and peak shaving
7 Fields	Austria	17.8	Mainly seasonal use
Holford	United Kingdom	2.6	Peak shaving
<b>Total</b>		<b>81.6</b>	

\*only active facilities



More information on storage data and capacities on our [website](#) and the [storage portal dashboard](#).



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